Annexure B

FINANCE

SERVICE DESCRIPTION	2023/24 VAT Inclusive	2023/24 15% Exclusive	2022/23 15% Exclusive	% Increase
	R	R	R	
ASSESSMENT RATES 030	Ratio			
Residential	1:1	0,007380	0,009685	-23,80%
Vacant Land	1:1.5	0,011070	0,014528	-23,80%
Private Open Place/Space	1:1	0,007380	0,009685	-23,80%
Business / Commercial Properties	1:1.25	0,009225	0,012106	-23,80%
Business: Vacant Land	1:1.5	0,011070	0,014528	-23,80%
Industrial Property	1:1.25	0,009225	0,012106	-23,80%
Industrial: Vacant Land	1:1.5	0,011070	0,014528	-23,80%
Properties Owned By Organ of State and Used For Public Service Benefit	1:1.67	0,012325	0,016174	-23,80%
Agricultural	1:0.25	0,001845	0,002421	-23,80%
Other				
Public Benefit Organisation	1:0.25	0,001845	0,002421	-23,80%
Public Service Infrastructure (P.S.I.)	1:0.25	0,001845	0,002421	-23,80%
Mining Properties	1:1.67	0,012325	0,012106	1,80%
Exemptions/Reductions/Rebates		**Rebates**		
Exemptions, Reductions and rebates in respect of owners of categories of properties				
Public Benefit Organisations: Applications for Public Benefit organizations must reach the municipality before end October of the municipal financial year in which relief is sought. A tax exemption certificate issued by the South African Revenue Services(SARS) as contemplated in Part 1 of the Ninth Schedule of the Income Tax Act ,1962 No 58 of 1962.				
Public Open Spaces/Private Open Place will be exempted from paying property rates.				
Exemptions, Reductions and rebates in respect of categories of owners of properties				
R 100 000, including the impermissible rate of R15 000, for Owners who qualify for Equitable Share.		100 000		
Residential properties with a market value up of R400 000 including the impermissable rate of R15 000.		R2 952(max)		
R 200 000 on one residential property, including the impermissible rate of R15 000, for Rate Payer 60 years and older with a gross household income not more than R15 000.00		200 000		
Other				
Interim Valuation Request	511,75	445,00	105,22	
Valuation certificates	133,00	110,48	105,22	
Reasons for Valuation		cost +10%	135,65	
FINANCE : REVENUE SECTION 223				
Foreign Exchange Charges	Plus VAT	Sundry Amounts	Sundry Amounts	
Photo copies				
Black				
A3	20,40	17,70	16,89	4,80%
A4	6,80	5,90	5,63	4,72%
Colour				
A3	40,00	34,80	33,18	4,87%
A4	13,30	11,60	11,06	4,87%
Property lists				
Per Page	3,00	2,57	2,44	5,00%
Supplementary list (Per page)	3,00	2,57	2,44	5,00%
Address Labels (Per page)	6,00	5,13	4,89	5,00%
Search fees				
Search for info not on register	141,00	122,48	116,65	5,00%
Search for info on register	129,00	111,98	106,64	5,00%
Search for info on deeds & documents	152,00	131,80	125,53	5,00%
Search for info on outstanding acc.	141,00	122,48	116,65	5,00%
Search for info not covered above	200,00	173,80	165,52	5,00%
Administration Fee - Clearance certificate	129,00	112,36	107,01	5,00%
Penalty charge for recurring request for Clearance Certificate	396,00	344,31	327,91	5,00%

COMMUNITY SERVICES

SERVICE DESCRIPTION	2023/24 VAT Inclusive	2023/24 15% Exclusive	2022/23 15% Exclusive	% Increase
BUILDINGS & PROPERTIES **70**				
Rental : Halls & Facilities				
LARGE HALLS				
Hankey Vusumsi Landu Hall				
Humansdorp Country Club Hall				
Kruisfontein Civic Centre				
Jeffreys Bay Newton Hall				
Patensie Community Hall				
Thornhill Katrien Felix Hall				
Deposit				
Damages		1 216,48	1 158,55	5,00%
Church Gathering (per 2 hr)	239,00	208,12	198,21	5,00%
Concert (Non-Drinking Function)	744,00	646,99	616,19	5,00%
Concert Practice	157,00	136,86	130,35	5,00%
Conferences (per day)	937,00	814,40	775,62	5,00%
Dance and Disco (Drinking Functions)	1 645,00	1 430,27	1 300,24	10,00%
Fetes / Bazaars	405,00	351,78	335,03	5,00%
Funeral (per 2 hr)	239,00	208,12	198,21	5,00%
Kitchen Rental	540,00	469,42	447,07	5,00%
Meetings (Non-Political)	540,00	469,42	447,07	5,00%
Meetings (Political)	1 050,00	912,80	869,34	5,00%
School Functions	405,00	351,78	335,03	5,00%
Service Organisations : Social Clubs / Presentations	182,00	158,36	150,82	5,00%
Special Events (Decorations)	403,00	350,65	333,95	5,00%
Special Events : Anniversaries / Birthdays / Gala Evenings / Kitchen Parties/Weddings	959,00	833,63	793,93	5,00%
Sport and Recreation (per day)	660,00	574,30	546,96	5,00%
Welfare organisation per year	739,00	642,78	612,17	5,00%
MEDIUM HALLS				
Andrieskraal Hall				
Weston Hall				
Kwanomzamo Hall				
Aston Bay Hall				
Pellsrus Hall				
Loerie Hall				
Sea Vista Hall				
Tokyo Sexwale Sportsfield Hall				
Pellsrus Caravan Park Hall				
Patensie Sportsfield Hall				
Thornhill Clubhouse				
Deposit				
Damages		1 216,48	1 158,55	5,00%
Church Gathering (per 2 hr)	167,00	144,78	137,89	5,00%
Concert (Non-Drinking Function)	464,00	402,68	383,50	5,00%
Concert Practice	106,00	91,62	87,25	5,00%
Conferences (per day)	626,00	544,07	518,16	5,00%
Dance and Disco (Drinking Functions)	998,00	867,41	788,55	10,00%
Fetes / Bazaars	266,00	230,75	219,76	5,00%
Funeral (per 2 hr)	167,00	144,78	137,89	5,00%
Kitchen Rental	480,00	417,38	397,50	5,00%
Meetings (Non-Political)	356,00	308,79	294,09	5,00%
Meetings (Political)	540,00	469,42	447,07	5,00%
School Functions	167,00	144,78	137,89	5,00%
Service Organisations : Social Clubs / Presentations	99,00	85,97	81,88	5,00%
Special Events (Decorations)	266,00	230,75	219,76	5,00%
Special Events : Anniversaries / Birthdays / Gala Evenings / Kitchen Parties/Weddings	480,00	417,38	397,50	5,00%
Welfare organisation per year	370,00	321,39	306,09	5,00%
Sport and Recreation (per day)	331,00	287,15	273,48	5,00%
Other				
Encroachment Fees	Plus VAT	Sundry Amounts	Sundry Amounts	
Rental : Commonage	Plus VAT	Sundry Amounts	Sundry Amounts	
Rental : Municipal Houses	Plus VAT	Sundry Amounts	Sundry Amounts	
Rental : Quarry	Plus VAT	Sundry Amounts	Sundry Amounts	
Rental : Sundry	Plus VAT	Sundry Amounts	Sundry Amounts	
CARAVAN PARKS & CAMPING SITES **100**				
This tariff is applicable for all Caravan Parks/Camping Sites within the Kouga Jurisdictional Area				
IN SEASON				
In Season includes December/January and March/April School Holidays.				
All Tariffs are per day and include 4 persons per site, and 1 Vehicle.				
Additional Costs are payable per person for more than 4 persons, and per vehicle for more than 1 vehicle				
CARAVAN PARKS/CAMPING				
Stand with Electricity	700,00	608,55	486,84	25,00%
Fee per Additional Vehicle	98,00	85,57	68,45	25,00%
Fee per Additional Person	98,00	85,57	68,45	25,00%
Caravan Clubs (10% Discount on Normal Tariffs)				
More than 10 Caravans, Maximum of 40				
More than 40 Caravans only May - November				
Stand with Electricity	630,00	547,83	438,26	25,00%
Fee per Additional Car	88,20	76,70	61,83	24,05%
Fee per Additional Person	88,20	76,70	61,83	24,05%
CHALETS				

Damage				
Deposit	1 392,00	1 392,00	928,00	50,00%
Chalets				
1 Bedroom	615,00	534,46	509,01	5,00%
2 Bedroom	956,00	831,38	791,79	5,00%
OTHER				
Day Visitors Entrance Fee				
Per Person (Kids under 12 years get free entrance)	41,00	36,07	68,70	-47,50%
OUT OF SEASON (50% of In-Season Tariffs)				
All Tariffs are per day and include 4 persons per site, and 1 Vehicle.				
Additional Costs are payable per person for more than 4 persons, and per vehicle for more than 1 vehicle				
Discount of 30% will be allowed to pensioners out of season.				
CARAVAN PARKS				
Stand with Electricity	350,00	304,35	243,48	25,00%
Fee per Additional Vehicle	49,00	42,61	34,35	24,05%
Fee per Additional Person	49,00	42,61	34,35	24,05%
Caravan Clubs (30% Discount on Normal Tariffs)				
More than 10 Caravans, Maximum of 40				
More than 40 Caravans only May - November				
Stand with Electricity	315,00	273,91	219,13	25,00%
Fee per Additional Vehicle	44,10	38,35	30,91	24,05%
Fee per Additional Person	44,10	38,35	30,91	24,05%
RONDAWELS / CHALETS				
Damage				
Deposit	1 392,00	1 392,00	928,00	50,00%
Chalets				
1 Bedroom	307,50	267,39	254,35	5,13%
2 Bedroom	478,00	415,65	396,09	4,94%
Monthly Tariff				
Not Applicable In Season (Normal Tariffs Apply)				
Additional Persons pay full tariff per day				
Additional Vehicles pay full tariff per day				
Up to 30 Days				
Chalets				
1 Bedroom only 3 people per chalet and 1 vehicle	3 649,00	3 173,43	3 022,32	5,00%
2 Bedroom only 5 people per chalet and 1 vehicle	4 258,00	3 702,34	3 526,04	5,00%
OTHER				
Day Visitors Entrance Fee				
Per Vehicle	41,00	36,07	34,35	5,00%
Per Person	41,00	36,07	34,35	5,00%
Monthly Tariff				
Not Applicable In Season (Normal Tariffs Apply)				
Tariff includes 4 persons per site, and 1 Vehicle.				
Additional Persons pay full tariff per day				
Additional Vehicles pay full tariff per day				
Up to 30 Days	4 465,00	3 882,55	3 106,04	25,00%
CEMETERIES **110**				
This tariff is applicable for all Cemeteries within the Kouga Jurisdictional Area				
Adult graves				
Grave Plot	524,00	455,72	434,02	5,00%
Dig Grave	931,00	809,76	771,20	5,00%
Dig & Fill Grave	1 107,00	962,58	916,74	5,00%
Reinter & Fill Grave	1 046,00	909,41	866,11	5,00%
Extra Depth	241,00	209,26	199,29	5,00%
Children graves				
Grave Plot	349,00	303,70	289,24	5,00%
Dig & Fill Grave	718,00	624,48	594,75	5,00%
Dig Grave	683,00	593,69	565,42	5,00%
Reinter & Fill Grave	676,00	588,20	560,19	5,00%
Other				
Niche	151,00	131,57	125,31	5,00%
Tombstone Application	295,00	256,51	244,29	5,00%
Kerbing				
Roll Over Stones per metre	300,00	260,93	248,51	5,00%
ENVIRONMENTAL HEALTH **210**				
APPLICATION FEES				
Business Licence	96,00	82,98	79,03	5,00%
Traditional Slaughtering	161,00	139,46	132,82	5,00%
Exhumations	2 501,00	2 173,99	2 070,46	5,00%
CERTIFICATES				
Certificate of Acceptability/Competence	203,00	175,80	167,42	5,00%
Condemnation Certificate	203,00	175,80	167,42	5,00%
Health Certificate	203,00	175,79	167,42	5,00%
HAWKERS STANDS PER MONTH				
Arts & Crafts (including wood)	122,00	105,48	100,46	5,00%
Fruit & Vegetables	182,00	158,22	150,69	5,00%
Clothing Jewellery	414,00	359,80	342,66	5,00%
2nd Hand goods	182,00	158,22	150,69	5,00%
Food stalls	288,00	250,00		NEW
SEASONAL HAWKERS STAND PER DAY				
Arts & Crafts	103,00	89,07	84,83	5,00%
Fruit & Vegetables	173,00	150,01	142,87	5,00%
Clothing Jewellery, etc	103,00	89,07	84,83	5,00%

2nd Hand goods	103,00	89,07	84,83	5,00%
Food stalls	304,00	263,51	250,97	5,00%
Movable trading (push trolleys) per trolley	-	-	43,48	-100,00%
Beach equipment and accessories	304,00	263,51		NEW
ENVIRONMENTAL MANAGEMENT FEE 731				
Undeveloped erven - per annum	628,00	545,44	509,75	700,00%
Domestic				
Households	53,00	45,46	42,49	700,00%
Free Basic Services to Registered Indigent Consumers	-53,00	-45,46	-42,49	LINK
Multi Dwelling Units (per Unit)	53,00	45,45	42,48	700,00%
Skips	-	-	204,57	-10000,00%
Commercial				
Small	461,00	400,71	374,49	7,00%
Medium	608,00	528,69	494,10	7,00%
(3 Removals per week, monthly tariff)	775,00	673,42	629,37	7,00%
(6 Removals per week, monthly tariff)	985,00	856,43	800,40	7,00%
Skips	-	-	800,40	-100,00%
FIRE FIGHTING SERVICES 230				
Fires				
Major Spillages road or rail				
Vegetation fires				
Tariffs per hour or part thereof				
Major appliance (inclusive of manpower)				
Aerial Support	46 000,00	40 000,00	40 000,00	0,00%
Rescue pumps	2 270,00	1 973,81	1 879,82	5,00%
Auxiliary appliance (Inclusive of manpower)				
Off-Road, light/heavy rescue, hazmat units	1 029,00	895,01	852,39	5,00%
Service vehicles (Inclusive of manpower)				
LDV's and transporters	594,00	516,72	492,11	5,00%
Trailers & units (inclusive of manpower)				
Fuel/hydrant trailer, BA trailer and command unit	301,00	261,36	248,91	5,00%
Personnel charges (cost if additional personnel required)				
Senior Officer	594,00	516,72	492,11	5,00%
Officers	301,00	261,36	248,91	5,00%
Fire Fighters	154,00	133,67	127,30	5,00%
Humanitarian calls				
Motor vehicle accidents	No charge	No charge	No charge	
Rescues	No charge	No charge	No charge	
Service rendered outside area of jurisdiction				
Tariffs per hour or part thereof				
Major appliance (inclusive of manpower)				
Rescue pumps/Aerial appliance	4 540,00	3 947,62	3 759,64	5,00%
Auxiliary appliance (Inclusive of manpower)				
Off-Road, light/heavy rescue, hazmat units	2 058,00	1 790,03	1 704,79	5,00%
Service vehicles (Inclusive of manpower)				
LDV's and transporters	1 188,00	1 033,43	984,22	5,00%
Trailers & units (inclusive of manpower)				
Fuel/hydrant trailer, BA trailer and command unit	602,00	522,71	497,82	5,00%
Personnel charges (cost if additional personnel required)				
Senior Officer	1 188,00	1 033,43	984,22	5,00%
Officers	602,00	522,71	497,82	5,00%
Fire Fighters	308,00	267,33	254,60	5,00%
Standby duties				
Water jets (65mm hose)	478,00	415,29	395,51	5,00%
Monitoring of incidents				
Tariffs per hour or part thereof				
Major appliance (inclusive of manpower)				
Rescue pumps/Aerial appliance	1 135,00	986,91	939,91	5,00%
Auxiliary appliance (Inclusive of manpower)				
Off-Road, light/heavy rescue, hazmat units	514,50	447,50	426,20	5,00%
Service vehicles (Inclusive of manpower)				
LDV's and transporters	297,00	258,36	246,06	5,00%
Trailers & units (inclusive of manpower)				
Fuel/hydrant trailer, BA trailer and command unit	150,50	130,68	124,46	5,00%
Personnel charges (cost if additional personnel required)				
Senior Officer	297,00	258,36	246,06	5,00%
Officers	150,50	130,68	124,46	5,00%
Fire Fighters	77,00	66,83	63,65	5,00%
Service rendered outside area of jurisdiction				
Tariffs per hour or part thereof				
Major appliance (inclusive of manpower)				
Rescue pumps/Aerial appliance	2 270,00	1 973,81	1 879,82	5,00%
Auxiliary appliance (Inclusive of manpower)				
Off-Road, light/heavy rescue, hazmat units	1 029,00	895,01	852,39	5,00%
Service vehicles (Inclusive of manpower)				
LDV's and transporters	594,00	516,72	492,11	5,00%
Trailers & units (inclusive of manpower)				
Fuel/hydrant trailer, BA trailer and command unit	301,00	261,36	234,82	11,30%
Personnel charges (cost if additional personnel required)				
Senior Officer	594,00	516,72	492,11	5,00%
Officers	301,00	261,36	248,91	5,00%
Fire Fighters	154,00	133,67	127,30	5,00%
Other				
Certified copy of incident report	181,00	157,52	150,02	5,00%
Population certificate	318,00	276,77	263,59	5,00%
Training				
Attendance of training courses held under the auspices of the Fire and Emergency Services				

Per person per day	578,00	502,40	478,48	5,00%
Per person per half day or part thereof	301,00	261,36	248,91	5,00%
Re-issue Certificates	154,00	133,67	127,30	5,00%
Fire prevention tariff per hour or part thereof				
Renewal of licence to store petroleum/liquified petroleum gas	390,00	338,91	322,77	5,00%
Approval of LPG installation plans	390,00	338,91	322,77	5,00%
Approval of petroleum storage plans	390,00	338,91	322,77	5,00%
Approval of bulk storage hazardous installation	1 110,00	965,42	919,45	5,00%
Inspections	1 110,00	965,42	919,45	5,00%
Survey	1 110,00	965,42	919,45	5,00%
Certification of premises	390,00	338,91	322,77	5,00%
Issuing of control burning permits	390,00	338,91	322,77	5,00%
Investigation	1 110,00	965,42	919,45	5,00%
Lectures/evacuation drills	1 110,00	965,42	919,45	5,00%
Issuing of certificate of competency	1 110,00	965,42	919,45	5,00%
Public education	No charge	No charge	No charge	
Approval of rational designs	390,00	338,91	322,77	5,00%
Approval of major hazardous installation reports	390,00	338,91	322,77	5,00%
LIBRARY **500**				
This tariff is applicable for all Libraries within the Kouga Jurisdictional Area				
Lost				
Books				
Note that this amount is determined by the value of the actual item	Plus VAT	Sundry Amounts	Sundry Amounts	
Fines				
Books				
Per day	0,41	0,36	0,34	5,00%
3 Months or Longer	164,00	142,66	135,87	5,00%
Photo copies				
Black				
A3	2,00	1,48	1,48	0,00%
A4	1,00	0,98	0,98	0,00%
Colour				
A3	3,00	2,55	16,59	-84,63%
A4	1,00	0,93	5,54	-83,30%
Other				
Visitors Administration Fee	25,00	22,06	21,01	5,00%
Duplicate Membership Cards	25,00	22,06	21,01	5,00%
Third replacement of cards	48,00	42,00	40,00	5,00%
More than 3 replacement of Cards	72,00	63,00	60,00	5,00%
Deposit				
Per Book (Visitors)	120,00	120,00	114,00	5,26%
NATIONAL TRAFFIC (NATIS) **590**				
Drivers Licence : Application : Light Vehicle	No VAT	308,70	294,00	5,00%
Drivers Licence : Application : Heavy Vehicle	No VAT	362,25	345,00	5,00%
Drivers Licence : Temporary	No VAT	100,80	96,00	5,00%
Drivers Licence: Issue renewal	No VAT	226,80	216,00	5,00%
Duplicate : Learners Licence	No VAT	189,00	180,00	5,00%
Duplicate : Registration Certificate	No VAT	674,10	642,00	5,00%
Learners Licence : Application	No VAT	223,65	213,00	5,00%
Learners Licence : Certificate	No VAT	72,45	69,00	5,00%
Instructor Certificate : Application	No VAT	362,25	345,00	5,00%
Public Driving Permit : Application	No VAT	113,40	108,00	5,00%
Roadworthy Certificate	No VAT	72,45	69,00	5,00%
Roadworthy Certificate : Application : Motor Cycles	No VAT	110,25	105,00	5,00%
Roadworthy Certificate : Application : Other Vehicle	No VAT	192,15	183,00	5,00%
Roadworthy Certificate : Application : Goods Vehicle	No VAT	223,65	213,00	5,00%
Roadworthy Certificate : Application : Busses	No VAT	236,25	225,00	5,00%
Vehicle Licences (81%)	No VAT	Sundry Amounts	Sundry Amounts	
Vehicle Licences (19%)	No VAT	Sundry Amounts	Sundry Amounts	
Vehicle Registration	No VAT	138,60	132,00	5,00%
Vehicle Registration Penalties	No VAT	Sundry Amounts	Sundry Amounts	
Vehicle De-Registration	No VAT	Sundry Amounts	Sundry Amounts	
Temporary Permit	No VAT	110,25	105,00	5,00%
Special Permit	No VAT	85,05	81,00	5,00%
Disabled Parking Disc	No VAT	116,55	111,00	5,00%
RTMC (Transaction Fees)	No VAT	75,60	72,00	5,00%
Disabled Parking Issuing/Renewal	134,00	116,55	111,00	5,00%
Disabled Parking Application	242,00	210,00	200,00	5,00%
IMPOUNDMENT OF VEHICLES				
First time offenders	2 807,00	2 440,79	2 324,56	5,00%
Second time offenders	4 491,00	3 905,27	3 719,31	5,00%
Third time offenders	8 982,00	7 810,53	7 438,60	5,00%
NATURE CONSERVATION **600**				
GAMTOOS RIVER MOUTH NATURE RESERVE				
Camping/Caravan Sites				
Max 6 persons p/day	125,00	108,86	103,68	5,00%
Extra per person per day	33,00	28,89	27,51	5,00%
Once off entrance fee	78,00	67,77	64,54	5,00%
Entrance Fees				
Entrance fee	78,00	67,77	64,54	5,00%
Gamtoos Mouth Home-Owners Annual Entrance Fee	340,00	295,50	281,43	5,00%
Pedestrians per person or more than 6 persons per vehicle (per person)	33,00	28,89	27,51	5,00%
LOERIEDAM NATURE RESERVE				

Day Visitors	33,00	28,89	27,51	5,00%
Rentals				
Field study centre : per person per night	152,00	132,26	125,96	5,00%
Robinson's camp : per person per day	43,00	37,03	35,27	5,00%
Robinson's camp : per person per night	97,00	84,65	80,62	5,00%
Education courses				
per person per course (exclude first two teachers)	74,00	64,54	61,47	5,00%
per pupil per weekend	97,00	84,65	80,62	5,00%
BOAT REGISTRATION FEES (River Licenses)				
Pleasure boats				
Per annum				
Multi River (Kromme, Gamtoos)	655,00	569,57	534,78	6,50%
Single river	395,00	343,48	321,74	6,76%
Renewable on 1 January each year				
Multi River (Kromme, Gamtoos)	465,00	404,35	378,26	6,90%
Single river	300,00	260,87	243,48	7,14%
Launch site Boat Permit Fee				
Per 7 days or less	200,00	173,91	160,87	8,11%
River Permits (Kromme Joint River Committee)				
The sliding scale is to encourage smaller boats and engines, and to discourage bigger vessels				
If there are multiple engines on a boat, the fee will be based on the total engine capacity				
Recreational Vessels (per annum)				
Up to 15hp	510,00	443,48	413,04	7,37%
16 - 120hp	810,00	704,35	660,87	6,58%
Greater than 120hp	1 240,00	1 078,26	1 013,04	6,44%
Greater than 250hp	2 100,00	1 826,09		NEW
Commercial Vessels (per annum)				
Up to 15hp	640,00	556,52	517,39	7,56%
16 - 120hp	1 240,00	1 078,26	1 013,04	6,44%
121 - 250hp	2 055,00	1 786,96	1 678,26	6,48%
Greater than 250hp	3 465,00	3 013,04		NEW
PARKS AND OPEN SPACES **680**				
Cleaning of plots : Grass only (per m²)	2,00	2,10	4,20	-50,00%
: Lightly overgrown (per m²)	5,00	4,22	8,43	-50,00%
: Medium overgrown (per m²)	8,00	7,37	14,74	-50,00%
: Heavily overgrown (per m²)	15,00	12,64	25,28	-50,00%
Removal of rubble per load not greater than 9 cubic metre	1 380,00	1 200,00	2 195,78	-45,35%
Removal of green waste (more than 2 bags, up to 5 bags)	315,00	273,91	260,87	5,00%
Removal of branches only (truck load)	525,00	456,52	434,78	5,00%
POUND **710**				
Sustenance Fees -per day				
Horses, Cattle & Pigs	186,00	161,42	161,42	0,00%
Sheep & Goats	88,00	76,87	76,87	0,00%
Delivery Fee/km	40,00	34,86	34,86	0,00%
Trespass - per day				
Horses, cattle, pigs (minimum)	379,00	329,47	329,47	0,00%
Sheep, goats (minimum)	379,00	329,47	329,47	0,00%
Pound fees per day				
Horses, cattle, ostriches & pigs per head	113,00	98,40	98,40	0,00%
Goats and sheep per head	32,00	27,64	27,64	0,00%
PROTECTION SERVICES **710**				
Vehicle Licences (17.5%)	No VAT	Sundry Amounts	Sundry Amounts	
Towage fees	Plus VAT	COST +20%	COST +20%	
Storage fees per day (Sold after 3 months)	51,00	44,53	42,41	5,00%
Storage fees per day - exceeding 30 days	119,00	103,40	98,48	5,00%
Enquiries vehicle accident	189,00	164,08	156,27	5,00%
Selling of Vehicles on a site approved by Council (Per Day)	101,00	87,90	83,71	5,00%
Traffic Assistance				
Events (Per Hour)	403,00	350,42	333,73	5,00%
Funerals (Flat Rate)	706,00	614,11	584,87	5,00%
Fines : Traffic	Plus VAT	Sundry Amounts	Sundry Amounts	
Fines : Video Camera	Plus VAT	Sundry Amounts	Sundry Amounts	
WASTE **730**				
REMOVAL				
Domestic				
Households	255,00	222,08	208,53	6,50%
Additional houshold bin	127,50	110,87	-	NEW
Free Basic Services to Registered Indigent Consumers	-255,00	-222,08	-208,53	6,50%
Multi Dwelling Units (per Unit)	192,00	167,34	157,13	6,50%
Skips	3 301,00	2 884,35	2 695,65	7,00%
Skips at Retirement Villages (per month)	2 217,00	1 927,83	1 927,83	
Commercial				
Small	255,00	222,08	208,53	6,50%
Medium	509,00	442,59	415,58	6,50%
(3 Removals per week, monthly tariff)	1 273,00	1 107,28	1 039,70	6,50%
(6 Removals per week, monthly tariff)	2 749,00	2 390,78	2 244,86	6,50%
Large	-	-	2 077,92	-100,00%
Skips	-	-	1 927,83	-100,00%
SUNDRY CHARGES / REMOVALS				
240 Litre Wheely-bin	750,00	651,95	532,64	22,40%
Condemnation - removal and disposal of food, animals, etc	-	-	1 876,70	-100,00%

Augmentation Fees				
Refuse	2 794,00	2 429,39	2 313,71	5,00%
SPORTS AND RECREATION **800**				
Sportsfield Rental per day : Music Concerts				
Sport Tournaments	2 713,00	2 358,83	4 717,66	-50,00%
Profitable Functions(Festivals,Concerts etc)	5 697,00	4 953,54	4 717,66	5,00%
School Sports Tournaments	1 000,00	869,62	1 439,30	-39,58%
Non-Profitable Functions : NGO's, Churches, PO's	1 000,00	869,60	1 715,52	-49,31%
Sports Affiliation per year	518,00	450,32	428,88	5,00%
Welfare organisations per year	695,00	604,32	575,54	5,00%
Deposit				
Damages		1 050,00	1 000,00	5,00%
WATERWAYS **990**				
Licence Fees per Annum				
Non Riparian Levy Owners	2 265,00	1 969,38	1 875,60	5,00%
(Riparian Levy Owners first boat free)				
Riparian Levy Owners (for boats in addition to first free boat)	1 891,76	1 645,01	1 581,74	4,00%
Commercial Operators per passager registered on COF	2 100,00	1 826,09	1 739,13	5,00%
Riparian Commercial Operators per passager registered on COF	1 679,99	1 460,87	1 391,30	5,00%
Moorings				
Permanent Moorings				
Annually	8 350,00	7 259,95	6 914,24	5,00%
Bi-Annually	6 268,00	5 450,87	5 191,30	5,00%
Non Permanent Moorings				
Monthly (per calendar month)	3 573,00	3 107,09	2 959,13	5,00%
Riparian Levy				
Per Annum	5 248,00	4 563,34	4 387,83	4,00%
(Riparian Levy Owners first boat licence free)	-2 265,00	-1 969,38	-1 719,96	14,50%
Sundry Income	Plus VAT	Sundry Amounts	Sundry Amounts	
Temporary Permits				
One Day	225,00	195,41	184,35	6,00%
Two to Seven Days	1 447,00	1 258,17	1 198,26	5,00%

PLANNING, DEVELOPMENT & TOURISM

SERVICE DESCRIPTION	2023/24 VAT Inclusive	2023/24 15% Exclusive	2022/23 15% Exclusive	% Increase
PLANNING AND DEVELOPMENT 700				
Hoarding fees	776,46	675,18	643,03	5,00%
Penalty fee	1 816,16	1 579,27	1 504,06	5,00%
Building plan fees				
Minor building applications (< 10m²)	791,18	687,98	655,22	5,00%
Garden Walls and Fixed Fences	613,09	533,12	507,73	5,00%
Garden Walls and Fixed Fences - (RDP & Sub economic area)	306,54	266,56	253,87	5,00%
Swimming Pools	1 811,25	1 575,00	1 500,00	5,00%
RDP Housing /Sub-economic area				
0 - 50 m²	613,09	533,12	507,73	5,00%
51 - 100 m²	755,83	657,25	625,95	5,00%
Other areas				
0- 20 m²	1 311,83	1 140,72	1 086,40	5,00%
for each additional 10 m² or part thereof up to 3000 m²	216,14	187,95	179,00	5,00%
greater than 3001 m² per 500 m² or part thereof	651,16	566,23	539,27	5,00%
Fees are applicable to a once-off submission and no phase or separate submissions will be considered.				
Wind Turbines				
Per Turbine	11 240,76	9 774,57	9 309,12	5,00%
Any structure additional to turbine				
0 - 20 m²	1 443,44	1 255,17	1 195,40	5,00%
for each additional 10 m² or part thereof up to 3000 m²	237,52	206,54	196,70	5,00%
greater than 3001 m² per 500 m² or part thereof	716,22	622,80	593,14	5,00%
Industrial rural (Agricultural)				
0 - 20 m²	1 443,44	1 255,17	1 195,40	5,00%
for each additional 10 m² or part thereof up to 3000 m²	237,52	206,54	196,70	5,00%
greater than 3001 m² per 500 m² or part thereof	716,22	622,80	593,14	5,00%
Churches				
0 - 1000 m²	1 798,50	1 563,92	1 489,44	5,00%
greater than 1000 m² - for each additional 10m²	307,23	267,16	254,44	5,00%
Deviation plan (With no change in area from previous approved plan)	1 086,75	945,00	900,00	5,00%
RDP Housing/Sub-economic	602,10	523,56	498,63	5,00%
Change of Use (e.g Change of Garage to habitable room with no change of area)	1 147,13	997,50	950,00	5,00%
RDP Housing/Sub-economic	602,10	523,56	498,63	5,00%
Revised plan				
RDP Housing/Sub-economic				
Residential/Commercial (no area change) *where area change has been done then the penalty will be applicable.			655,22	
Re-Inspection Fees				
RDP Housing/Sub-economic	468,99	407,82	388,40	5,00%
Other	937,99	815,64	776,80	5,00%
Penalty inspection fees	1 016,84	884,21	842,10	5,00%
Search fees per hour or any part thereof	182,15	158,40	150,85	5,00%
Deed Search and Copy of Title Deed	239,26	208,05	198,15	5,00%
Erf dimensions or zoning information per A4	49,43	42,98	40,93	5,00%
Photo copies				
Black				
A0	66,60	57,90	55,16	4,96%
A1	34,00	29,60	28,15	5,17%
A2	17,70	15,40	14,63	5,26%
A3	20,40	17,70	16,89	4,80%
A4	6,80	5,90	5,63	4,72%
Colour				
A0	133,50	116,10	110,61	4,96%
A1	69,00	60,00	57,15	4,99%
A2	35,70	31,00	29,50	5,10%
A3	40,00	34,80	33,18	4,87%
A4	13,30	11,60	11,06	4,87%
Maps				
Town map B&W	307,23	267,16	254,44	5,00%
Zoning map Colour	683,79	594,60	566,28	5,00%
Building Deposits				
Where possible, building deposits are placed on on a debtor's account relevant to the applicable erf, alternatively the suspense account is utilized				
Sub-economic	2 415,00	2 100,00	2 000,00	5,00%
Other	18 112,50	15 750,00	15 000,00	5,00%
Penalties				
Building without approval				
Whenever a building or structure is erected without the prescribed building plans a penalty of 4 times the building plan fees will be payable.	Plus VAT	Sundry Amounts	Sundry Amounts	
Inspection Fees				
No inspection called for - all zonings (per inspection)	959,70	834,52	794,78	5,00%
Town planning & Erf Information				
Zoning Certificates	316,00	275,00	118,96	131,18%
Extension of Validity Period of Approval	200,00	173,97	165,69	5,00%
Reason for Decision of Municipal Tribunal, Land Development Officer or Appeal Authority	200,00	173,97	165,69	5,00%
Scheme regulations document : Kouga Municipality	591,00	514,11	489,62	5,00%
SDF Colour Maps - Document	904,14	786,21	748,77	5,00%
SDF Colour Maps - CD	417,00	362,43	345,17	5,00%
Land use application (All advertising and registered mail costs excluded)				
Rezoning application : Other	5 373,00	4 672,07	4 449,59	5,00%
Rezoning application : RDP, Low cost housing/erven smaller than 250m²	1 811,00	1 575,00	1 500,00	5,00%
Departure application : Other	5 373,00	4 672,07	4 449,59	5,00%
Departure application : RDP, Low cost housing/erven smaller than 250m²	1 811,00	1 575,00	1 500,00	5,00%
Sub-division application : Other (Into 2 Erven)	5 373,00	4 672,07	4 449,59	5,00%
Sub-division application : Other (Into 3 - 250 Erven)	10 746,00	9 344,15	8 899,19	5,00%
Sub-division application : Other (Into 251 - 1000 Erven)	16 119,00	14 016,22	13 348,78	5,00%
Sub-division application : Other (Into > 1000 Erven)	-	-	22 248,27	-100,00%
Sub-division application : RDP, Low cost housing/erven smaller than 250m²	1 811,00	1 575,00	1 500,00	5,00%
Combined Application : Rezoning, Sub-Division, Departure (Into 2 Erven)	8 979,00	7 807,41	7 435,63	5,00%
Combined Application : Rezoning, Sub-Division, Departure (Into 3 - 250 Erven)	14 528,00	12 632,80	12 031,24	5,00%

Combined Application : Rezoning, Sub-Division, Departure (Into 251 - 1000 Erven)	21 792,00	18 949,21	18 046,86	5,00%
Combined Application : Rezoning, Sub-Division, Departure (Into > 1000 Erven)	36 319,00	31 582,02	30 078,12	5,00%
All State/Municipal Projects/Applcations are exempt from application fees	**No charge**	**No charge**	**No charge**	
Removal of restrictive title deed conditions	8 001,00	6 957,64	6 626,32	5,00%
Removal of restrictive title deed conditions and Departure	9 144,00	7 950,97	7 572,35	5,00%
Consent use application : Other	3 622,00	3 150,00	3 000,00	5,00%
Consent use application : RDP, Low cost housing/erven smaller than 250m²	1 811,00	1 575,00	1 500,00	5,00%
Site Development Plan Submission	1 799,00	1 564,37	1 489,88	5,00%
Application for exemption from Municipal Approval (Sec 66 SPLUM by-law)	1 601,00	1 391,75	1 325,48	5,00%
Occupational Practice - Other Rights	377,00	327,86	312,25	5,00%
Application for Appeal	1 600,00	1 391,24	1 325,00	5,00%
Amendment, deletion or addition of conditions i.r.o. existing approval	1 799,00	1 563,95	1 489,48	5,00%
Approval/ amendment of constitution of an 'owners' association	1 600,00	1 391,24	1 325,00	5,00%
Determination of Zoning - Sec 181 of Splum by-law	7 264,00	6 316,91	6 016,11	5,00%
Amendment of Subdivision Plan - Sec 57 Splum by-law	1 799,00	1 564,37	1 489,88	5,00%
Consolidation	5 540,00	4 817,59	4 588,18	5,00%
Intervenor status Section 99				
Augmentation Contributions Council will consider entering into a service agreement for developments bigger than 2000m² or where it is the best option. This will be negotiated at the discretion of the Council.				
Augmentation Fees (New Developments) per equivalent erf				
Electricity (per equivalent residential unit)	10 195,00	8 864,70	8 864,70	0,00%
Roads and Storm Water	5 737,00	4 988,60	4 751,04	5,00%
Refuse	2 794,00	2 429,39	2 313,71	5,00%
Sewerage	28 425,00	24 717,52	23 208,94	6,50%
Water	27 488,00	23 902,88	22 287,06	7,25%
Subdivisions/Rezonings/Departures				
Kouga Area				
Any Subdivision / Departure	Plus VAT	Per services agreement	Per services agreement	
Any Rezoning	Plus VAT	Per services agreement	Per services agreement	
Additional Residential Dwelling or Granny Flat Less than 60 m² (on one erf)	Nill	Nill	Nill	
Additional Residential Dwelling or Granny Flat Greater than 60 m² but less than 120 m² (on one erf)	14 753,00	12 829,08	12 829,08	0,00%
Additional Residential Dwelling or Granny Flat Greater than 120 m² up to limits (on one erf)	29 507,00	25 658,16	25 658,16	0,00%
Guest Houses (Accom. Establishment) per m² of total erf	56,00	48,66	46,74	4,10%
Advertising Tariffs				
Annual rent tourism boards	380,00	330,44	314,70	5,00%
Tourism boards : Application	976,79	849,38	808,94	5,00%
Advertising boards confiscated per board <1m²	232,67	202,33	192,69	5,00%
Advertising boards confiscated per board >1m²	1 121,79	975,47	487,74	100,00%
Business advertising application < 1m²	241,58	210,07	200,07	5,00%
Business advertising application between 1m² and 5 m²	450,52	391,76	373,10	5,00%
Business advertising application > 5m²	1 473,01	1 280,88	1 219,89	5,00%
Municipal roads reserve advertising costs per month > 1m²	305,31	265,49	252,84	5,00%
Business advertising cost between 1m² and 5 m² - monthly	610,62	530,97	505,69	5,00%
Election Posters Deposit (Per Party / Per Candidate / Per Ward) - refundable 7 days after elections if posters are removed.	4 025,00	3 500,00		NEW
Election Posters (Per Party / Per Candidate / Per Ward)	1 395,41	1 213,40	808,94	50,00%
Advertising Trailers (Per Month or part thereof)	432,24	375,86	357,96	5,00%
Illuminated street signs	5 317,50	4 623,91	4 403,73	5,00%
Poster advertising (Max 100 posters)	1 181,81	1 027,66	978,73	5,00%
Building Control Contraventions				
OFFENCES AND PENALTIES IN RELATION TO NATIONAL BUILDING ACT 103 OF 1977 AND SANS 10400 REGULATIONS				
OFFENCE				
Building without approved plans(includding regulation A25(10)	2 875,00	2 500,00	2 500,00	0,00%
Continuing in contravention of a notice to a erect a building (per day)	1 725,00	1 500,00	1 500,00	0,00%
Failure to demolish, alter, secure a building or a land F3(2)	5 750,00	5 000,00	5 000,00	0,00%
Failure to submit engineers completion certificate A2(1)(f)	1 150,00	1 000,00	1 000,00	0,00%
submission of false certificate's	2 300,00	2 000,00	2 000,00	0,00%
Occupation or use of a building without certification of occupancy	5 750,00	5 000,00	5 000,00	0,00%
Prohibition on the use of certainmethods or materials	2 300,00	2 000,00	2 000,00	0,00%
Failure to submit engineers drawings and engineers completion certificates	1 150,00	1 000,00	1 000,00	0,00%
Failure to Provide approved plans and particulars on site	2 300,00	2 000,00	2 000,00	0,00%
False or misleading information	1 150,00	1 000,00	1 000,00	0,00%
Boundary beacons not pointed out	1 150,00	1 000,00	1 000,00	0,00%
Installations, maintenance and operations	1 725,00	1 500,00	1 500,00	0,00%
Illegal certificate of identity	1 150,00	1 000,00	1 000,00	0,00%
Control of plumbing work	2 875,00	2 500,00	2 500,00	0,00%
Failure to notify for commencing demolition	1 725,00	1 500,00	1 500,00	0,00%
Use of a building for the purpose other than that indicated on the approved plan	2 300,00	2 000,00	2 000,00	0,00%
Deviating from approved plan (foundations, walls freestanding and retaining	2 300,00	2 000,00	2 000,00	0,00%
Failure to comply with the provisions of a notice in terms of regulation A25	5 750,00	5 000,00	5 000,00	0,00%
Failure to comply with provisions concerning demolitions condition	1 725,00	1 500,00	1 500,00	0,00%
Protection of the public site operations	5 750,00	5 000,00	5 000,00	0,00%
Failure to secure unstable soil or land	3 450,00	3 000,00	3 000,00	0,00%
Failure to Control of dust and noise	2 300,00	2 000,00	2 000,00	0,00%
Cutting into, laying open and demolishing certain building work	2 300,00	2 000,00	2 000,00	0,00%
Failure to safeguard any persons from falling from such balcony bridge, flat roof or similar place	5 750,00	5 000,00	5 000,00	0,00%
Failure to safe guard a swimming pool	2 300,00	2 000,00	2 000,00	0,00%
Accumulation of waste material on site	5 750,00	5 000,00	5 000,00	0,00%
Failure to construct and locate the builders shed to the satisfaction of the local authority	1 725,00	1 500,00	1 500,00	0,00%
Failure to move, reconstruct, repair or improve the condition of the builders shed and unpermitted use thereof within a specified time in such notice	2 875,00	2 500,00	2 500,00	0,00%
Accommodating security personnel in a builders shed, not complying with council's requirements and conditions for the safeguarding of public health and the health of such a way that a nuisance or inconvenience is caused to persons in the vicinity of the premises	2 300,00	2 000,00	2 000,00	0,00%
Failure to provide adequate approved sanity facilities for staff in an approved location before erection or demolition of the premises	2 300,00	2 000,00	2 000,00	0,00%
Failure, while excavating, to take adequate precautionary measures to ensure the safety and stability of a property or services is maintained.	5 750,00	5 000,00	5 000,00	0,00%
Laying of sewer installation not within the premises	1 725,00	1 500,00	1 500,00	0,00%
Prohibition on discharge storm water to enter any drainage installation on any site	5 750,00	5 000,00	5 000,00	0,00%
Prohibition on discharge of any storm water from a swimming pool, fountains or reservoirs onto any public space or neighbouring property	5 750,00	5 000,00	5 000,00	0,00%
Unauthorised drainage work	2 300,00	2 000,00	2 000,00	0,00%
Putting a sewer installation into use without an inspection	1 725,00	1 500,00	1 500,00	0,00%
Failure to provide storm water disposal requirements	2 875,00	2 500,00	2 500,00	0,00%
Failure to provide sufficient protection of occupants or users in any buildind	5 750,00	5 000,00	5 000,00	0,00%
Failure to provide sufficient fire extinguishers or failure to ensure that such extinguishers are installed, maintained, and serviced	5 750,00	5 000,00	5 000,00	0,00%
Problem Buildings (Dilapidated etc)	5 750,00	5 000,00	5 000,00	0,00%
Failure to maintain boundary wall/party walls	1 150,00	1 000,00	1 000,00	0,00%
Structural intergrity of building	2 875,00	2 500,00	2 500,00	0,00%
Failure to dispose of building rubble	2 300,00	2 000,00	2 000,00	0,00%
Illegal temporary structure	2 300,00	2 000,00	2 000,00	0,00%
Hindering/preventing Building Control Officer/ Building Inspector	2 300,00	2 000,00	2 000,00	0,00%
from entering premises or doing their job	2 875,00	2 500,00	2 500,00	0,00%
Illegal carports and awnings	2 875,00	2 500,00	2 500,00	0,00%
Control of storm water relay	3 450,00	3 000,00	3 000,00	0,00%

INFRASTRUCTURE & ENGINEERING

SERVICE DESCRIPTION		2023/24 VAT Inclusive	2023/24 15% Exclusive	2022/23 15% Exclusive	% Increase
PUBLIC WORKS	720				
Augmentation Fees					
Roads and Storm Water		5 737,00	4 988,60	4 751,04	5,00%
SANITATION	750				
CHARGE (MONTHLY)					
Buckets		202,00	175,25	164,55	6,50%
Free Basic Services to Registered Indigent Consumers		-202,00	-175,25	-164,55	6,50%
SEWERAGE	780				

The sewerage charges are calculated on two main components per erf.

The first portion is based on a fixed cost for each erf and the second portion is based on actual measured water consumption (hydraulic portion) for an erf.

Fixed Charge

The Fixed Charge provides for costs on the sewerage operating budget such as charges for capital loan and interest payments and provision for a capital reserve fund. This cost is indicative of the installation /construction, rehabilitation and eventual replacement cost of the infrastructure. The cost is fixed for every property which has access to the municipal sewerage system irrespective of the property being vacant (no buildings) or, if the property uses the existing system, including the suction tanker service.

The fixed cost component is therefore payable irrespective of the service being used by the consumer or not, therefore this charge willl effectively replace the current "Availability Fee".

The fixed charged per erf is based on the sewage conveyance and treatment cost for an average monthly water consumption per erf which is exceeded by 80% of consumers in the particular category.

Hydraulic Charge

The proposed tariff will also obviate anomalies which exist currently whereby owners of properties in some consumer categories are heavily subsidising users in other categories. With the present tariff in certain instances domestic consumers are also subsidising commercial consumers.

The tariff will uniformly apply to all categories of consumers (Sewerage Service) throughout the municipality. Sewage discharge will be calculated on actual metered water consumption that will be reduced by a "discharge factor" i.e, the ratio of kilolitres sewage discharged by each category of consumer, to be determined by the Director: Technical Services. Whilst a standard tariff per kl of sewage will be levied, the discharge factor applicable to the different categories may differ.

The formula used to arrive at the new hydraulic tariff, is as follows:

P = KVC where,
P = sewerage charge in Rand
K = effluent discharge factor
V = volume(kl) of potable water consumed
C = prescribed charge in Rand

Rebate of 10% for –

Bulk Consumers/ Private Developments >2Ha, restricting admission, which pay bulk and "on-sell" to patrons within the development and which develop and maintain their own infrastructures.

See table detailing categories and discharge factors below.

The hydraulic portion of the sewerage charge consists of two components :

Minimum Consumption Charge

This is the portion of the sewerage charge to provide for firm operating costs such as salaries, plant and equipment, etc and certain general expenses. The charge is the average cost per erf for a particular category and is based on the firm/fixed cost incurred by the Sewerage Service to operate the sewerage system irrespective of what volume of sewage is conveyed and treated.

The minimum consumption charge is therefore also necessary irrespective of the service being used by the consumer continuously or infrequently.

The first part of the hydraulic charge is calculated on a percentage of the minimum water consumption specified per erf for each category

As from the 2013/2014 Financial Year, this cost has been included in the Fixed Charge Component

Variable Consumption Charge

This is the portion of the sewerage charge to provide for the operating costs that vary depending on the amount/extent of consumption. Electricity consumption, pump maintenance and repairs, etc are typical costs that increase when the sewage flow increases.

Nevertheless, during prolonged periods of low flow e.g. during a drought when water restrictions apply, the operating cost can actually increase although less sewage is discharged. Due to low flow the frequency of sewer blockages increases which requires more frequent sewer cleaning with high pressure jetting equipment as a preventative measure.

The second part of the hydraulic portion is calculated on the water consumption in excess of the specified minimum volume up to a specified maximum consumption per erf for domestic categories. No maximum consumption applies to commercial categories.

Sewerage Tariff Categories and Discharge Factors

	Discharge Factor (K) (T04)	Minimum Volume (kl/month) (T05)	Maximum Volume (kl/month) (T06)	Maximum Volume (kl/month) (T06)	
Offices (Com1)	98%	10	No Max.	No Max.	
Offices					
Restricted Business A (Com2)	98%	15	No Max.	No Max.	
Funeral Parlours					
Licensed Bottle Stores / Pubs / Taverns					
Offices					
Supermarkets					
Shops					
Restricted Business B (Com3)	95%	15	No Max.	No Max.	
Day-Care Centres					
Medical Uses					
Places of Entertainment					
Service Stations					
Motor Showrooms					
Places of Instruction					
Special Businesses (Com4)	95%	15	No Max.	No Max.	
Licensed Hotels					
Licensed Restaurants					
Special Businesses					
Warehouses					
Workshops					
Resorts (Com5)	60%	15	No Max.	No Max.	

Caravan Parks Camping Sites Holiday Housing Holiday Accommodation Tourist Facilities Nurseries					
General Industrial (Ind1) General Dry Industries Public Garages Service Stations Warehouses	95%	15	No Max.	No Max.	
Noxious Industrial (Ind2) Noxious Use Industries Special Businesses	98%	15	No Max.	No Max.	
Noxious Industrial (Ind2) **(T09)** Agreement - Woodlands Dairy	80%	15	No Max.	No Max.	
Educational (Ins1) Places of Instruction	95%	15	-	-	
Institutional (Ins2) Clinics Institutions for medical care or treatment Hospitals Institutions Public and Government facilities Sanatoriums	98%	15	No Max.	No Max.	
Single Residential B (Res1) Dwelling Houses Day-Care Centres Creches Guest Houses Home Enterprises Places of Worship	70%	10	50	50	
Single Residential A (Res2) Informal Shelters Permanent Low Cost Dwellings	80%	12	50	50	
Group Housing (Res3) Retirement Villages Town Housing	80%	10	50	50	
General Residential (Res4) Flats	95%	6	50	50	
General (Gen1) Undetermined	95%	10	No Max.	No Max.	
Bulk / Private Developments (Bulk)	70%	No Min.	No Max.	No Max.	
Unmetered Potable Water Supply (Unmetered)	80%		Unmetered	Unmetered	
On all property, pending valuation, upon which a structure as defined herunder has been erected, a fixed monthly charge shall be paid by the registered owner of the Formal Structure with Waterborne Sewerage Informal Structure with Waterborne Sewerage					
AVAILABILITY CHARGE (PER ANNUM)					
Charges applicable to erven that are not connected to the sewerage network, but which could reasonably be connected to the network:					
Residential (per annum)		1 984,01	1 725,22	1 619,93	6,50%
Commercial (per annum)		3 599,53	3 130,03	2 938,99	6,50%
FIXED CHARGE (MONTHLY) **COMMERCIAL**					
Commercial 1 - Offices		515,52	448,27	420,91	6,50%
Commercial 2 - Restricted Business A		611,72	531,93	499,47	6,50%
Commercial 3 - Restricted Business B		602,64	524,04	492,06	6,50%
Commercial 4 - Special Business		602,64	524,04	492,06	6,50%
Commercial 5 - Resorts		497,36	432,49	406,09	6,50%
INDUSTRIAL					
Industrial 1 - General Industrial		602,64	524,04	492,06	6,50%
Industrial 2 - Noxious Industrial		611,72	531,93	499,47	6,50%
Industrial 2 - Noxious Industrial - Agreement - Woodlands Dairy (45% Discount)		333,52	292,56	274,70	6,50%
INSTITUTIONAL					
Institutional 1 - Educational (Schools)		918,49	798,69	749,94	6,50%
Institutional 1 - Educational (Hostels)		918,49	798,69	749,94	6,50%
Institutional 2 - Institutions		611,72	531,93	499,47	6,50%
DOMESTIC/RESIDENTIAL					
Residential 1 - Freehold Title		315,84	274,65	257,88	6,50%
Free Basic Services to Registered Indigent Consumers		-315,84	-274,65	-257,88	6,50%
St Francis Bay (Previously Annual Payers of sewer levy) - No Variable Charge		315,84	274,65	257,88	6,50%
Free Basic Services to Registered Indigent Consumers		-315,84	-274,65	-257,88	6,50%
Residential 2 - Low Cost Housing		212,38	184,68	173,40	6,50%
Free Basic Services to Registered Indigent Consumers		-212,38	-184,68	-173,40	6,50%
MULTIPLE DWELLINGS (Multiply Charge by number of Units)					
Residential 3 - Group Housing		335,81	292,01	274,19	6,50%
Residential 4 - General Residential		292,25	254,13	238,62	6,50%
GENERAL					
Undetermined		413,86	359,88	337,92	6,50%
BULK					
NO Fixed Charge is levied. 10% Rebate on Hydraulic Charge Private Developments		Plus VAT	-10%	-10%	
UNMETERED					
Potable Water Supply		176,07	153,10	143,76	6,50%
Free Basic Services to Registered Indigent Consumers		-176,07	-153,10	143,76	LINK
VARIABLE CHARGE (HYDRAULIC CHARGE)					
All Users		20,09	17,47	16,40	6,50%
TRADE EFFLUENT SURCHARGE The Trade Effluent Surcharge shall be paid in addition to the normal hydraulic and fixed charges which apply for each property. (a) The monthly charge payable by the owner or occupier of any trade premises in respect of any trade effluent discharged into the Council's sewers shall be assessed by The Council shall base its monthly charge on the highest COD of one or more samples collected from the trade effluent samples point. (b) In case of trade premises from which effluent is discharged into the Council's sewer for the first time a charge shall be payable in respect of the interim period between the date of the first discharge and the last day of the month. Such charge shall be assessed in accordance with the formula prescribed in paragraph(c) below. (c) The charge payable in terms of paragraph (a) and (b) above shall be assessed according to the formula : R=Vx[CA + B] + C X S X 10~-3] where : R = The treatment cost. V = The volume of industrial effluent discharged from the premises during the cycle concerned in cubic metres A&B = The capital cost (interest and redemption) plus maintenance cost for the cycle concerned on the pipe system as used by the concerned consumer divided by the total					

C = The cost of treating one cubic meter of waste water. The value of C being				
40.95(excl VAT) cents per cubic meter.				
S = The average chemical oxygen demand in mg/l measured on the industrial effluent				
during the cycle				
(d) In the absence of any direct measurements, the volume quantity of trade effluent discharged into the sewer each month from any trade premises shall be estimated and				
SUCTION TANKER SERVICE				
SUCTION TANKER SERVICE				
Applicable to improved properties not served by waterborne sewerge irrespective if				
service is utilised. Guarantees 1 free load or part thereof per month.				
Basic (Minimum) Charge				
Domestic : 1 Load or part thereof to a maximum of 6000 litres	318,44	276,90	260,00	6,50%
Business : 1 Load or part thereof to a maximum of 6000 litres	448,26	389,79	366,00	6,50%
Tanker Removals				
Applicable to improved properties not served by waterborne sewerge additional to the				
guaranteed free load per month.				
Domestic : 1 Load or part thereof to a maximum of 6000 litres	448,26	389,79	366,00	6,50%
Business : 1 Load or part thereof to a maximum of 6000 litres	632,04	549,60	516,06	6,50%
Rural Areas				
Per Load	1 254,30	1 090,69	1 024,13	6,50%
Plus per km	61,72	53,67	50,39	6,50%
DISPOSAL VIA ROAD HAULAGE (R per KL)				
Tanker Disposal of Sewerage (NOT Exceeding Domestic Strength)	499,60	434,43	407,92	6,50%
Tanker Disposal of Sewerage (Exceeding Domestic Strength)	Plus VAT	Cost	Cost	
Tanker Disposal of Potable Toilet Sewerage (NOT Exceeding Domestic Strength)	108,25	94,13	88,39	6,50%
Tanker Disposal of Potable Toilet Sewerage (Exceeding Domestic Strength)	Plus VAT	Cost	Cost	
Application for Disposal Permit (Per Year)	832,66	724,06	679,86	6,50%
SUNDRIES				
Connection fees				
Econ Short	2 521,26	2 192,40	2 058,59	6,50%
Econ Long	4 176,67	3 631,89	3 410,23	6,50%
Households	4 176,67	3 631,89	3 410,23	LINK
Blockage fees				
During Office Hours	743,43	646,46	607,00	6,50%
After Hours & Weekends	1 208,29	1 050,69	986,56	6,50%
Augmentation Fees				
Sewerage	28 425,00	24 717,52	23 208,94	6,50%
WATER **980**				
AVAILABILITY CHARGE (PER ANNUM)				
Undeveloped erven	2 957,00	2 571,08	2 397,27	7,25%
CONNECTION FEES				
Up to 20 mm	3 959,00	3 442,79	3 210,06	7,25%
32 mm	4 619,00	4 016,53	3 745,02	7,25%
50 mm	15 111,00	13 139,73	12 251,50	7,25%
75 mm	20 073,00	17 454,61	16 274,70	7,25%
100 mm	23 887,00	20 771,11	19 367,00	7,25%
Greater than 100mm	Plus VAT	COST +20%	COST +20%	
Pre-paid (25mm)	Plus VAT	COST +20%	COST +20%	
Augmentation Fees				
Water	27 488,00	23 902,88	22 287,06	7,25%
CONSUMER DEPOSITS				
Domestic				
Owners		414,00	414,00	0,00%
Tenants & High Density Housing		826,00	826,00	0,00%
Sub-Economic		282,00	282,00	0,00%
Commercial		2 757,00	2 757,00	0,00%
or equal to one month's account as rendered or as determined by the CFO calculated on the average of the account.				
BASIC/MINIMUM MONTHLY CHARGE				
Domestic				
Kouga	171,79	149,38	139,29	7,25%
Free Basic Services to Registered Indigent Consumers	-171,79	-149,38	-139,29	7,25%
Kouga > 25 mm Connection	299,68	260,59	242,98	7,25%
Free Basic Services to Registered Indigent Consumers	-299,68	-260,59	-242,98	7,25%
Sectional Title Developments comprising of ONLY domestic units				
Kouga	171,79	149,38	139,29	7,25%
Commercial				
Kouga	171,79	149,38	139,29	7,25%
Kouga > 25 mm Connection	299,67	260,59	242,97	7,25%
Old Age Homes				
Ons Tuiste (Humansdorp) (Includes 1st 400Kl)	171,79	149,38	139,29	7,25%
Commercial (High Density)				
Sectional Title Developments comprising of ONLY commercial units				
Kouga	171,79	149,38	139,29	7,25%
Sectional Title Developments comprising of BOTH commercial and domestic units				
Kouga	171,79	149,38	139,29	7,25%
Treated Sewerage Water				
Kouga	263,41	229,06	213,57	7,25%
Industrial				
Kouga	299,68	260,59	242,98	7,25%
Rural (Farm Worker's Houses)				
(Tariff for rural consumers includes a surcharge of 25%).				
Kouga				
1 house	202,33	175,94	164,05	7,25%
2 - 5 houses	494,38	429,90	400,84	7,25%
6 - 10 houses	1 315,17	1 143,62	1 066,31	7,25%
11 - 25 houses	2 884,20	2 508,00	2 338,46	7,25%
Rural (NMBMM Tariff)				
Kouga	202,33	175,94	164,05	7,25%
Schools				
Kouga	171,79	149,38	139,29	7,25%
Sportsfields				
Kouga	171,79	149,38	139,29	7,25%
CONSUMPTION (Units/kl)				
Free Units per month				
For indigent consumers officially registered at the Kouga Municipality the first 12kl of water consumption per 30 day period will be afforded free of charge				
Allocated to all EQS Recipients as Rebate		12,00	12,00	
PART A - Applicable during times of Normal Water Availability				
SCALE A - Domestic				
Single Dwelling Houses - Metered seperately				
0 - 12	16,16	14,05	13,10	7,25%
13 - 25	16,98	14,77	13,77	7,25%
26 - 45	20,55	17,87	16,66	7,25%
46 - 65	33,44	29,08	27,11	7,25%
66 - 85	46,10	40,09	37,38	7,25%
86+	56,63	49,25	45,92	7,25%
SCALE B - High Density Consumers				
Flats, Town Houses and other Sectional Title Developments on stands with more than two dwellings, not metered separately				
(kl per unit multiply number of units per 30 days' period)				
0 - 12	16,16	14,05	13,10	7,25%
13 - 25	16,98	14,77	13,77	7,25%
26 - 45	20,55	17,87	16,66	7,25%
46 - 65	33,44	29,08	27,11	7,25%

66 - 85	46,10	40,09	37,38	7,25%
86+	56,63	49,25	45,92	7,25%
SCALE C - Bulk Consumers, Closed Developments, Agricultural Holdings and Farm Portions used for Residential Purposes (Excluding Customers under Scale Making use of Municipal Infrastructure				
Bulk Consumer : A consumer who on average over a 30 day period, consumes no less than 2500 kl of water. A Minimum amount of 1250 kl is reserved and will be levied as a (A quantity charge for water consumed since the previous meter reading as follows) :				
0 - 1250	16,16	14,05	13,10	7,25%
1251 - 5000	16,16	14,05	13,10	7,25%
5001 - 7500	20,19	17,55	16,37	7,25%
7501+	41,71	36,27	33,82	7,25%
SCALE D - Bulk Consumers, Developments used for Residential Purposes within the Kouga Municipal Area of Jurisdiction, who provide and maintain their own (Part of Allocated Quota to Kouga Municipality from NMBMM)				
Metro Bulk Tariff per kilolitre Plus 15% Surcharge (T11)	11,17	9,72	9,06	7,25%
SCALE E - All consumers who do not fall under Scale A,B,C and D				
Industrial	24,24	21,08	19,66	7,25%
Commercial	16,16	14,05	13,10	7,25%
Treated Sewerage water	9,32	8,11	7,56	7,25%
Rural (Farm Worker's Houses)	20,22	17,58	16,39	7,25%
Rural (NMBMM Tariff)	11,17	9,72	9,06	7,25%
Schools	16,16	14,05	13,10	7,25%
Sportsfields	16,16	14,05	13,10	7,25%
PART B - Applicable during times of water shortage when the situation is critical but not an emergency				
SCALE A - Domestic				
Single Dwelling Houses - Metered seperately				
0 - 12	16,16	14,05	13,10	7,25%
13 - 18	23,43	20,37	18,99	7,25%
19 - 30	37,27	32,40	30,21	7,25%
31+	46,26	40,23	37,51	7,25%
SCALE B - High Density Consumers				
Flats, Town Houses and other Sectional Title Developments on stands with more than two dwellings, not metered separately (kl per unit multiply number of units per 30 days' period)				
0 - 12	16,16	14,05	13,10	7,25%
13 - 18	23,43	20,37	18,99	7,25%
19 - 30	37,27	32,40	30,21	7,25%
31+	46,26	40,23	37,51	7,25%
SCALE C - Bulk Consumers, Closed Developments, Agricultural Holdings and Farm Portions used for Residential Purposes (Excluding Customers under Scale Making use of Municipal Infrastructure				
Bulk Consumer : A consumer who on average over a 30 day period, consumes no less than 2500 kl of water. A Minimum amount of 1250 kl is reserved and will be levied as a (A quantity charge for water consumed since the previous meter reading as follows) :				
0 - 1250	22,64	19,69	18,36	7,25%
1251 - 5000	22,64	19,69	18,36	7,25%
5001 - 7500	31,67	27,54	25,68	7,25%
7501+	45,94	39,94	37,24	7,25%
SCALE D - Bulk Consumers, Developments used for Residential Purposes within the Kouga Municipal Area of Jurisdiction, who provide and maintain their own (Part of Allocated Quota to Kouga Municipality from NMBM)				
Metro Bulk Tariff per kilolitre Plus 15% Surcharge (T11)	11,17	9,72	9,06	7,25%
SCALE E - All consumers who do not fall under Scale A,B,C and D				
Industrial	32,44	28,21	26,30	7,25%
Commercial	21,76	18,92	17,64	7,25%
Treated Sewerage water	11,17	9,72	9,06	7,25%
Rural (Farm Worker's Houses)	26,57	23,10	21,54	7,25%
Rural (NMBMM Tariff)	11,17	9,72	9,06	7,25%
Schools	21,00	18,27	17,03	7,25%
Sportsfields	21,00	18,27	17,03	7,25%
PART C - Applicable during times of water shortage emergency				
SCALE A - Domestic				
Single Dwelling Houses - Metered seperately				
0 - 12	-	-	17,19	
13+	-	-	43,37	
Step 1 (>0 ≤ 9KL)	19,77	17,19		New
Step 2 (>9 ≤ 15KL)	31,43	27,33		New
Step 3 (>15 ≤ 24KL)	89,57	77,89		New
Step 4 (>24 ≤ 30KL)	134,37	116,84		New
Step 5 (>30 ≤ 48KL)	447,44	389,08		New
Step 6 (>48KL)	894,90	778,17		New
SCALE B - High Density Consumers				
Flats, Town Houses and other Sectional Title Developments on stands with more than two dwellings, not metered separately (kl per unit multiply number of units per 30 days' period)				
0 - 12	-	-	17,19	
13+	-	-	43,37	
Step 1 (>0 ≤ 9KL)	19,77	17,19		New
Step 2 (>9 ≤ 15KL)	31,43	27,33		New
Step 3 (>15 ≤ 24KL)	89,57	77,89		New
Step 4 (>24 ≤ 30KL)	134,37	116,84		New
Step 5 (>30 ≤ 48KL)	447,44	389,08		New
Step 6 (>48KL)	894,90	778,17		New
SCALE C - Bulk Consumers, Closed Developments, Agricultural Holdings and Farm Portions used for Residential Purposes (Excluding Customers under Scale Making use of Municipal Infrastructure				
Bulk Consumer : A consumer who on average over a 30 day period, consumes no less than 2500 kl of water. A Minimum amount of 1250 kl is reserved and will be levied as a (A quantity charge for water consumed since the previous meter reading as follows) :				
0 - 1250	33,99	29,56	27,56	7,25%
1251 - 5000	33,99	29,56	27,56	7,25%
5001 - 7500	42,43	36,90	34,41	7,25%
7501+	58,20	50,61	47,19	7,25%
SCALE D - Bulk Consumers, Developments used for Residential Purposes within the Kouga Municipal Area of Jurisdiction, who provide and maintain their own (Part of Allocated Quota to Kouga Municipality from NMBM)				
Metro Bulk Tariff per kilolitre Plus 25% Surcharge (T11)	13,88	12,07	11,26	7,25%
SCALE E - All consumers who do not fall under Scale A,B,C and D				
Industrial	32,73	28,46	26,54	7,25%
Commercial	22,14	19,25	17,95	7,25%
Treated Sewerage water	11,21	9,75	9,09	7,25%
Rural (Farm Worker's Houses)	26,57	23,10	21,54	7,25%
Rural (NMBMM Tariff)	13,88	12,07	11,26	7,25%
Schools	21,00	18,27	17,03	7,25%
Sportsfields	21,00	18,27	17,03	7,25%
PART D - Applicable during times of water shortage drought disater				
(a) Within the Municipal boundary (per kl)				
(i) Treated water for residential premises:				
Step 1 (>0 ≤ 9KL)	28,76	25,01	23,32	7,25%
Step 2 (>9 ≤ 15KL)	45,76	39,79	37,10	7,25%
Step 3 (>15 ≤ 24KL)	130,74	113,69	106,00	7,25%
Step 4 (>24 ≤ 30KL)	196,11	170,53	159,00	7,25%
Step 5 (>30 ≤ 48KL)	653,69	568,43	530,00	7,25%
Step 6 (>48KL)	1 307,38	1 136,85	1 060,00	7,25%
(ii) Treated water for residential premises:ATTP Consumers (per kl)	28,76	25,01	23,32	7,25%
(iii) Treated water for institutional premises, including municipal and government departments (per kl)	39,22	34,11	31,80	7,25%
(iv) Treated water for commercial and industrial premises (per kl)	45,76	39,79	37,10	7,25%
(v) Treated water for multiple dwelling units, per dwelling unit:				

Step 1 (>0 ≤ 9KL)	28,76	25,01	23,32	7,25%
Step 2 (>9 ≤ 15KL)	45,76	39,79	37,10	7,25%
Step 3 (>15 ≤ 24KL)	130,74	113,69	106,00	7,25%
Step 4 (>24 ≤ 30KL)	196,11	170,53	159,00	7,25%
Step 5 (>30 ≤ 48KL)	653,69	568,43	530,00	7,25%
Step 6 (>48KL)	1 307,38	1 136,85	1 060,00	7,25%
(vi) Treated water for irrigation of sportsgrounds (per kl)	1 307,38	1 136,85	1 060,00	7,25%
(vii) Treated water drawn through standpipes (per kl)	78,44	68,21	63,60	7,25%
(viii) Raw water for residential premises:				
Step 1 (>0 ≤ 9KL)	26,15	22,74	21,20	7,25%
Step 2 (>9 ≤ 15KL)	45,76	39,79	37,10	7,25%
Step 3 (>15 ≤ 24KL)	78,44	68,21	63,60	7,25%
Step 4 (>24 ≤ 30KL)	130,74	113,69	106,00	7,25%
Step 5 (>30 ≤ 48KL)	522,95	454,74	424,00	7,25%
Step 6 (>48KL)	1 307,38	1 136,85	1 060,00	7,25%
(ix) Raw water for commercial premises: (per kl)	45,76	39,79	37,10	7,25%
(x) Raw water for industrial premises: (per kl)	45,76	39,79	37,10	7,25%
(xi) Reclaimed water treated to comply with the requirements of the General Standard (Government Gazette Notice No. 991, 18 May 1994)				
(1) annual charge per Megalitre of notified maximum demand payable on a monthly basis in equal instalments	2 614,76	2 273,70	2 120,00	7,25%
(2) additional charge per kilolitre of metered consumption	6,54	5,68	5,30	7,25%
(ix) Reclaimed water treated to comply with the requirements of the General Standard (Government Gazette Notice No. 991, 18 May 1984) which has received additional treatment. (per kl)	6,54	5,68	5,30	7,25%
(b) Outside the Municipal boundary (per kl)				
(i) Treated water for residential premises:				
Step 1 (>0 ≤ 9KL)	28,76	25,01	23,32	7,25%
Step 2 (>9 ≤ 15KL)	45,76	39,79	37,10	7,25%
Step 3 (>15 ≤ 24KL)	130,74	113,69	106,00	7,25%
Step 4 (>24 ≤ 30KL)	196,11	170,53	159,00	7,25%
Step 5 (>30 ≤ 48KL)	653,69	568,43	530,00	7,25%
Step 6 (>48KL)	1 307,38	1 136,85	1 060,00	7,25%
(ii) Treated water for residential premises:ATTP Consumers (per kl)	28,76	25,01	23,32	7,25%
(iii) Treated water for institutional premises, including municipal and government departments (per kl)	39,22	34,11	31,80	7,25%
(iv) Treated water for commercial and industrial premises (per kl)	45,76	39,79	37,10	7,25%
(v) Treated water for multiple dwelling units, per dwelling unit:				
Step 1 (>0 ≤ 9KL)	28,76	25,01	23,32	7,25%
Step 2 (>9 ≤ 15KL)	45,76	39,79	37,10	7,25%
Step 3 (>15 ≤ 24KL)	130,74	113,69	106,00	7,25%
Step 4 (>24 ≤ 30KL)	196,11	170,53	159,00	7,25%
Step 5 (>30 ≤ 48KL)	653,69	568,43	530,00	7,25%
Step 6 (>48KL)	1 307,38	1 136,85	1 060,00	7,25%
(vi) Raw water for residential premises:				
Step 1 (>0 ≤ 9KL)	26,15	22,74	21,20	7,25%
Step 2 (>9 ≤ 15KL)	45,76	39,79	37,10	7,25%
Step 3 (>15 ≤ 24KL)	104,59	90,95	84,80	7,25%
Step 4 (>24 ≤ 30KL)	130,74	113,69	106,00	7,25%
Step 5 (>30 ≤ 48KL)	522,95	454,74	424,00	7,25%
Step 6 (>48KL)	1 307,38	1 136,85	1 060,00	7,25%
(vii) Raw water for institutional premises, including municipal and government departments (per kl)	45,76	39,79	37,10	7,25%
(viii) Raw water for commercial and industrial premises (per kl)	45,76	39,79	37,10	7,25%
(c) Water delivered by road tanker (per kl)				
(i) Charge for water supplied	98,05	85,26	79,50	7,25%
(ii) Delivery charge	At Cost	At Cost	At Cost	
(iii) Minimum prepayment	3 922,13	3 410,55	3 180,00	7,25%
(d) Water supplied in bulk to other local authorities (per kl)	19,61	17,05	15,90	7,25%
MISCELLANEOUS FEES AND CHARGES				
Water Loss owing to damage to the Municipal Water-Pipe System and/or Installations				
Pipes with a diameter of 50mm or less	2 380,28	2 069,81	1 929,89	7,25%
Pipes with a diameter larger than 50mm up to and including 100mm	5 401,91	4 697,32	4 379,78	7,25%
Pipes with a diameter larger than 100mm up to and including 250mm	24 291,44	21 122,99	19 695,09	7,25%
Pipes with a diameter larger than 250mm up to and including 400mm	59 365,71	51 622,35	48 132,73	7,25%
Pipes with a diameter larger than 400mm	100 922,27	87 758,50	81 826,11	7,25%
Repair Charges of damage to the Municipal Water-Pipe System and/or Installation by other people				
Pipes with a diameter of 50mm or less	4 970,53	4 322,20	4 030,02	7,25%
Pipes with a diameter larger than 50mm up to and including 100mm	7 095,02	6 169,59	5 752,53	7,25%
Pipes with a diameter larger than 100mm up to and including 250mm	10 727,48	9 328,24	8 697,66	7,25%
Pipes with a diameter larger than 250mm up to and including 400mm	20 135,97	17 509,54	16 325,91	7,25%
Pipes with a diameter larger than 400mm	25 079,77	21 808,50	20 334,26	7,25%
Water used for Fire-Fighting				
Quantity charge per kilolitre	38,18	33,20	30,95	7,25%
Reconnection fee	902,86	785,10	732,03	7,25%
Special meter readings	597,46	519,53	484,41	7,25%
Service Calls				
During office hours	666,17	579,28	540,12	7,25%
After office hours	1 328,53	1 155,24	1 077,15	7,25%
Testing of meters (deposit 3% error on either side)	1 826,73	1 588,46	1 481,08	7,25%
To relocate or lower a connection with a maximun nominal diameter of 25 mm				
Maximum distance of 5 m	2 019,51	1 756,10	1 637,39	7,25%
Further than 5 m	3 096,08	2 692,24	2 510,25	7,25%
To relocate or lower a connection with a nominal diameter larger than 25 mm				
Deposit		8 159,00	7 607,00	7,26%
Cost	Plus VAT	Cost	Cost	
To relocate a fire hydrant in the road reserve				
Less than 2 m from original position	6 297,14	5 475,78	5 105,62	7,25%
2 m or more from original position	14 682,52	12 767,41	11 904,34	7,25%
To install a new fire hydrant in the road reserve				
Deposit		17 923,00	16 711,00	7,25%
Cost	Plus VAT	Cost	Cost	
Discontinuation or restriction of the Water Services owing to the Failure of Payment				
Disconnection/restriction to a dwelling-house	1 722,06	1 497,45	1 396,22	7,25%
Disconnection/restriction for other water connections , excluding dwelling-houses	5 885,84	5 118,13	4 772,14	7,25%
Service Cost				
Supervision Labour Cost per hour	707,07	614,85	573,28	7,25%
Assistant per hour	356,43	309,94	288,98	7,25%
TLB per hour (Including travel time)	1 177,17	1 023,63	954,43	7,25%
LDV per kilometre	46,24	40,21	37,49	7,25%
Truck per kilometre	65,51	56,96	53,11	7,25%

"Unauthorised water consumption" means water that is not registered by the Kouga Municipality's water meter for any reason whatsoever (Water used for fire-fighting and/or unmetered water used from the Kouga Municipality's system with the written consent of the Technical Services Directorate, is deemed to be authorised water use)				

The following tariff application is pending approval from NERSA.

TABLE 3: HISTORICAL SURPLUS/REVENUE LOSS							
KOUGA MUNICIPALITY	ELECTRICAL % INCREASE	Audited Actual Service Charges	Audited Actual Total Operating Revenue	ESKOM % INCREASE	Audited Actual Eskom Bulk Purchases	Audited Actual Total Operating Expenditure	Audited Actual Operating Surplus / (Deficit) - Total Revenue Less Total Exp
2024	15,10%	R 414 340 096	R 444 901 523	18,49%	R 365 780 321	R 460 557 879	-R 15 656 356
2024 - CVW	15,10%	R 408 623 508	R 440 636 046	18,49%	R 352 301 817	R 447 079 375	-R 6 443 328
2023	7,47%	R 364 345 940	R 384 577 343	9,61%	R 300 000 000	R 392 584 484	-R 8 007 141
2023 - CVW	7,47%	R 385 425 517	R 406 805 137	9,61%	R 305 833 224	R 398 342 970	R 8 462 166
2022	14,08%	R 326 773 220	R 315 795 661	17,33%	R 290 000 000	R 325 178 765	-R 9 383 104
2022-CVW	14,08%	R 326 773 220	R 373 926 904	17,80%	R 291 163 340	R 372 078 078	R 1 848 826
2021	6,22%	R 286 442 163	R 309 792 121	31,46%	R 297 326 202	R 330 485 708	-R 20 693 587
2020	11,04%	R 269 668 766	R 261 322 755	13,89%	R 226 174 958	R 281 174 678	-R 19 851 923
2019	12,27%	R 242 848 456	R 251 437 925	7,41%	R 198 587 027	R 234 793 002	R 16 644 923
2018	5,02%	R 216 313 708	R 216 313 708	0,42%	R 184 880 508	R 214 797 182	R 1 516 526
2017	-12,04%	R 205 971 335	R 212 610 148	7,22%	R 184 110 997	R 209 240 649	R 3 369 499
2016	8,81%	R 234 162 285	R 238 876 653	11,04%	R 171 711 422	R 194 965 216	R 43 911 437
2015	1,65%	R 215 207 840	R 220 037 597	0,19%	R 154 641 312	R 179 114 485	R 40 923 112
2014	9,64%	R 211 719 491	R 217 924 329	5,62%	R 154 344 846	R 175 907 433	R 42 016 896
2013	6,96%	R 193 104 101	R 201 004 962	12,48%	R 146 128 584	R 166 538 348	R 34 466 614
2012	38,83%	R 180 543 159	R 184 514 811	29,24%	R 129 914 987	R 152 341 413	R 32 173 398
2011	11,08%	R 130 049 219	R 130 049 219	32,93%	R 100 519 441	R 116 291 954	R 13 757 265
2010	28,07%	R 117 078 167	R 123 617 996	33,70%	R 75 618 862	R 90 280 247	R 33 337 749
2009		R 91 418 849	R 91 418 849		R 56 557 051	R 69 388 952	R 22 029 897

KOUGA MUNICIPALITY: PROPOSED AMENDMENTS TO ELECTRICITY SALES TARIFFS FOR THE FINANCIAL YEAR 2023/2024

Item	DESIGNATION		TARIFF COMPONENTS									TARIFF COMPONENTS (EXCL. VAT)								
			Basic charge [R/month]			Energy charge [R/kWh]			Demand charge [R/kVA]			Basic charge [R/month]			Energy charge [R/kWh]			Demand charge [R/kVA]		
No.	Present	Proposed Amendments	Present	Proposed	% Incr.	PREVIOUS	NERSA APPROVED	% Incr.	Present	Proposed	% Incr.	NERSA APPROVED	Proposed	% Incr.	NERSA APPROVED (EXCL. VAT)	Proposed (EXCL. VAT)	% Incr.	NERSA APPROVED	Proposed	% Incr.
			2021/22	2022/23		2021/22	2022/23		2021/22	2022/23		2022/23	2023/24	15,10%	2022/23	2023/24	15,10%	2022/23	2023/24	15,10%
	All tariffs are applicable to all areas, i.e. Cape St. Francis, Oyster Bay, St. Francis Bay, Humansdorp and Jeffreys Bay.																			
1,0	**DOMESTIC CONSUMER TARIFFS**																			
	This tariff covers the supply of electricity for domestic use in private dwellings, flats and chalets with separate meters and includes churches, schools, welfare buildings, hospitals, halls or similar premises with circuit breaker size or prepayment meter trip setting not in excess of 60Amp single phase or 60Amp three phase. Should Consumers require supplies in excess hereof, the Commercial Consumer or Bulk Supply tariff will be applicable.																			
1,1	**Prepayment meters**																			
1.1.1	**1 Phase**																			
	Sub-economic (20A) with FBE:																			
	Block 1: 0 - 50kWh					0,0000	0,0000								0,0000	0,0000				
	Block 2: 51 - 350kWh					1,5172	**1,6305**	7,47%							1,6305	**1,8767**	15,10%			
	Block 3: 351 - 600kWh					2,1646	**2,3263**	7,47%							2,3263	**2,6776**	15,10%			
	Block 4: > 600kWh					2,6046	**2,7992**	7,47%							2,7992	**3,2219**	15,10%			
	Sub-economic (20A) without FBE:																			
	Block 1: 0 - 50kWh					1,1619	**1,2487**	7,47%							1,2487	**1,4373**	15,10%			
	Block 2: 51 - 350kWh					1,5172	**1,6305**	7,47%							1,6305	**1,8767**	15,10%			
	Block 3: 351 - 600kWh					2,1646	**2,3263**	7,47%							2,3263	**2,6776**	15,10%			
	Block 4: > 600kWh					2,6046	**2,7992**	7,47%							2,7992	**3,2219**	15,10%			
	Economic (60A) with FBE:		212,32	228,18	7,47%							228,18	**262,64**	15,10%						
	Block 1: 0 - 50kWh					0,0000	0,0000								0,0000	0,0000				
	Block 2: 51 - 350kWh					1,5172	**1,6305**	7,47%							1,6305	**1,8767**	15,10%			
	Block 3: 351 - 600kWh					2,1646	**2,3263**	7,47%							2,3263	**2,6776**	15,10%			
	Block 4: > 600kWh					2,6046	**2,7992**	7,47%							2,7992	**3,2219**	15,10%			
	Economic (60A) without FBE:		212,32	228,18	7,47%							228,18	**262,64**	15,10%						
	Block 1: 0 - 50kWh					1,1619	**1,2487**	7,47%							1,2487	**1,4373**	15,10%			
	Block 2: 51 - 350kWh					1,5172	**1,6305**	7,47%							1,6305	**1,8767**	15,10%			
	Block 3: 351 - 600kWh					2,1646	**2,3263**	7,47%							2,3263	**2,6776**	15,10%			
	Block 4: > 600kWh					2,6046	**2,7992**	7,47%							2,7992	**3,2219**	15,10%			
1.1.2	**3 Phase**																			
	Economic (60A):		594,49	638,90	7,47%							638,90	**735,38**	15,10%						
	Block 1: 0 - 50kWh					1,1619	**1,2487**	7,47%							1,2487	**1,4373**	15,10%			
	Block 2: 51 - 350kWh					1,5172	**1,6305**	7,47%							1,6305	**1,8767**	15,10%			
	Block 3: 351 - 600kWh					2,1646	**2,3263**	7,47%							2,3263	**2,6776**	15,10%			
	Block 4: > 600kWh					2,6046	**2,7992**	7,47%							2,7992	**3,2219**	15,10%			
1,2	**Conventional meters**																			
1.2.1	**1 Phase**																			
	60A:		265,40	285,23	7,47%							285,23	**328,29**	15,10%						
	Block 1: 0 - 50kWh					1,1619	**1,2487**	7,47%							1,2487	**1,4373**	15,10%			
	Block 2: 51 - 350kWh					1,5172	**1,6305**	7,47%							1,6305	**1,8767**	15,10%			
	Block 3: 351 - 600kWh					2,1646	**2,3263**	7,47%							2,3263	**2,6776**	15,10%			
	Block 4: > 600kWh					2,6046	**2,7992**	7,47%							2,7992	**3,2219**	15,10%			
1.2.2	**3 Phase**																			
	60A:		743,12	798,63	7,47%							798,63	**919,23**	15,10%						
	Block 1: 0 - 50kWh					1,1619	**1,2487**	7,47%							1,2487	**1,4373**	15,10%			

	Block 2: 51 - 350kWh					1,5172	**1,6305**	7,47%							1,6305	**1,8767**	15,10%			
	Block 3: 351 - 600kWh					2,1646	**2,3263**	7,47%							2,3263	**2,6776**	15,10%			
	Block 4: > 600kWh					2,6046	**2,7992**	7,47%							2,7992	**3,2219**	15,10%			

KOUGA MUNICIPALITY: PROPOSED AMENDMENTS TO ELECTRICITY SALES TARIFFS FOR THE FINANCIAL YEAR 2023/2024

Item No.	DESIGNATION		TARIFF COMPONENTS									TARIFF COMPONENTS								
			Basic charge [R/month]			Energy charge [R/kWh]			Demand charge [R/kVA]			Basic charge [R/month]			Energy charge [R/kWh]			Demand charge [R/kVA]		
	Present	Proposed Amendments	Present	Proposed	% Incr.	PREVIOUS	NERSA APPROVED	% Incr.	Present	Proposed	% Incr.	NERSA APPROVED	Proposed	% Incr.	NERSA APPROVED	Proposed	% Incr.	NERSA APPROVED	Proposed	% Incr.
			2021/22	2022/23		2021/22	2022/23		2021/22	2022/23		2022/23	2023/24	15,10%	2022/23	2023/24	15,10%	2022/23	2023/24	15,10%
2,0	**COMMERCIAL CONSUMER TARIFFS**																			
	This tariff covers the supply of electricity to shops, office buildings, hotels, Bed & Breakfasts, clubs, industrial undertakings, temporary supplies, or similar premises with circuit breaker size or prepayment meter trip setting not in excess of 60Amp single phase or 100Amp three phase. Should Consumers have supplies in excess hereof, the Bulk Supply tariff will be applicable.																			
	All tariffs are applicable to all areas, i.e. Cape St. Francis, Oyster Bay, St. Francis Bay, Humansdorp and Jeffreys Bay.																			
2,1	**Prepayment meters**																			
2.1.1	**1 Phase**																			
	Business (60A)		0,00	0,00		2,5668	**2,7586**	7,47%				0,00	**0,00**		2,7586	**3,1751**	15,10%			
2.1.2	**3 Phase**																			
	Business (60A)		0,00	0,00		2,5668	**2,7586**	7,47%				0,00	**0,00**		2,7586	**3,1751**	15,10%			
2,2	**Conventional meters**																			
2.2.1	**1 Phase**																			
	60A		581,65	**625,10**	7,47%	1,8564	**1,9950**	7,47%				625,10	**719,49**	15,10%	1,9950	**2,2963**	15,10%			
2.2.2	**3 Phase**																			
	60A		1 628,62	**1750,28**	7,47%	1,8564	**1,9950**	7,47%				1750,28	**2014,57**	15,10%	1,9950	**2,2963**	15,10%			
	100A		2 714,37	**2917,14**	7,47%	1,8564	**1,9950**	7,47%				2917,14	**3357,62**	15,10%	1,9950	**2,2963**	15,10%			
3,0	**BULK SUPPLY / INDUSTRIAL CONSUMER TARIFFS**																			
	The Bulk Supply tariff is for Consumers with a notified maximum demand of minimum 60kVA or who require a supply greater than a 100Amp three phase circuit breaker size. The Notified Maximum Demand (NMD) is the maximum demand notified in writing by the																			
3,1	**Normal Bulk**																			
3.1.1	**Low Voltage (<500V)**																			
	Basic Charge		1068,07	**1147,85**	7,47%							1147,85	**1321,18**	15,10%						
	Network Demand Charge								280,06	**300,98**	7,47%							300,98	**346,4260**	15,10%
	Network Access Charge								42,17	**45,32**	7,47%							45,32	**52,1623**	15,10%
	Active Energy Charge					0,9511	**1,0221**	7,47%							1,0221	**1,1765**	15,10%			
3.1.2	**High Voltage (=> 500V and < 66kV)**																			
	Basic Charge		1068,07	**1147,85**	7,47%							1147,85	**1321,18**	15,10%						
	Network Demand Charge								257,66	**276,90**	7,47%							276,90	**318,7148**	15,10%
	Network Access Charge								38,80	**41,70**	7,47%							41,70	**47,9950**	15,10%
	Active Energy Charge					0,9416	**1,0119**	7,47%							1,0119	**1,1647**	15,10%			

KOUGA MUNICIPALITY: PROPOSED AMENDMENTS TO ELECTRICITY SALES TARIFFS FOR THE FINANCIAL YEAR 2023/2024

Item No.	DESIGNATION		TARIFF COMPONENTS									TARIFF COMPONENTS								
			Basic charge [R/month]			Energy charge [R/kWh]			Demand charge [R/kVA]			Basic charge [R/month]			Energy charge [R/kWh]			Demand charge [R/kVA]		
	Present	Proposed Amendments	Present	Proposed	% Incr.	PREVIOUS	NERSA APPROVED	% Incr.	Present	Proposed	% Incr.	NERSA APPROVED	Proposed	% Incr.	NERSA APPROVED	Proposed	% Incr.	NERSA APPROVED	Proposed	% Incr.
			2021/22	2022/23		2021/22	2022/23		2021/22	2022/23		2022/23	2023/24	15,10%	2022/23	2023/24	15,10%	2022/23	2023/24	15,10%
3,2	**Time of Use (TOU)**																			
	Exceed NOTIFIED MAXIMUM DEMAND (NMD) per kVA per month : The Network Access Charge is payable per month for the demand supplied, Notified Maximum Demand NMD (maximum demand reading). The Network Access Charge is payable per month based on the highest of either the notified maximum demand (min. 100kVA) or the highest network demand reading during the previous rolling 12 month period. Should the Consumer's NMD be exceeded for more than two months, the consumers supply capacity and Augmentation Levy must be reviewed and an Excess Network Access Charge (E-NAC) will become payable. The amount payable through an E-NAC after exceeding for more than two months = (Number of times the NMD is exceeded based on a rolling 12 months) x (the portion of the demand exceeding the NMD) x (Network Access Charge + Network Demand Charge). This charge is over and above the normal Network Access Charge.																			
	All tariffs are applicable to all areas, i.e. Cape St. Francis, Oyster Bay, St. Francis Bay, Humansdorp and Jeffreys Bay.																			
3.2.1	**Low Voltage (<500V)**																			
	Basic charge		1068,07	1147,85	7,47%							1147,85	**1321,18**	15,10%						
	Network Demand Charge								48,91	**52,56**	7,47%							52,56	**60,4970**	15,10%
	Network Access Charge								42,17	**45,32**	7,47%							45,32	**52,1623**	15,10%
	Active energy charge:																			
	High demand (June to August):																			
	Peak					4,8893	**5,2546**	7,47%							5,2546	**6,0480**	15,10%			
	Standard					1,5653	**1,6822**	7,47%							1,6822	**1,9362**	15,10%			
	Off-peak					0,9051	**0,9728**	7,47%							0,9728	**1,1196**	15,10%			
	Low demand (Sept to May):																			
	Peak					1,6760	**1,8012**	7,47%							1,8012	**2,0732**	15,10%			
	Standard					1,1910	**1,2800**	7,47%							1,2800	**1,4733**	15,10%			
	Off-peak					0,7997	**0,8595**	7,47%							0,8595	**0,9892**	15,10%			
	Reactive Energy Charge (R/kVArh): High Demand					0,2071	**0,2225**	7,47%							0,2225	**0,2561**	15,10%			
3.2.2	**High Voltage (>=500V and <66kV)**																			
	Basic charge		1068,07	1147,85	7,47%							1147,85	**1321,18**	15,10%						
	Network Demand Charge								45,00	**48,36**	7,47%							48,36	**55,6635**	15,10%
	Network Access Charge								38,80	**41,70**	7,47%							41,70	**47,9950**	15,10%
	Active energy charge:																			
	High demand (June to August):																			
	Peak					4,6211	**4,9663**	7,47%							4,9663	**5,7162**	15,10%			
	Standard					1,4795	**1,5900**	7,47%							1,5900	**1,8301**	15,10%			
	Off-peak					0,8555	**0,9194**	7,47%							0,9194	**1,0583**	15,10%			
	Low demand (Sept to May):																			
	Peak					1,5841	**1,7024**	7,47%							1,7024	**1,9595**	15,10%			
	Standard					1,1257	**1,2098**	7,47%							1,2098	**1,3925**	15,10%			
	Off-peak					0,7560	**0,8124**	7,47%							0,8124	**0,9351**	15,10%			
	Reactive Energy Charge (R/kVArh): High Demand (June to August)					0,2071	**0,2225**	7,47%							0,2225	**0,2561**	15,10%			
4,0	**OTHER TARIFFS**																			
4.1.1	Claude Neon		199,39	214,28	7,47%							214,28	**246,64**	15,10%						
4.1.2	Telephone booths		123,76	133,00	7,47%							133,00	**153,08**	15,10%						
4.1.3	Streetlights					1,9	**2,0935**	7,47%							2,1	**2,4097**	15,10%			

KOUGA MUNICIPALITY: PROPOSED AMENDMENTS TO ELECTRICITY SALES TARIFFS FOR THE FINANCIAL YEAR 2023/2024

Item	DESIGNATION		TARIFF COMPONENTS									TARIFF COMPONENTS								
			Basic charge [R/month]			Energy charge [R/kWh]			Demand charge [R/kVA]			Basic charge [R/month]			Energy charge [R/kWh]			Demand charge [R/kVA]		
No.	Present	Proposed	Present	NERSA	% Incr.	PREVIOUS	NERSA	% Incr.	Present	NERSA	% Incr.	NERSA	Proposed	% Incr.	NERSA	Proposed	% Incr.	NERSA	Proposed	% Incr.
			2021/22	2022/23		2021/22	2022/23		2021/22	2022/23		2022/23	2023/24	15,10%	2022/23	2023/24	15,10%	2022/23	2023/24	15,10%
	All tariffs are applicable to all areas, i.e. Cape St. Francis, Oyster Bay, St. Francis Bay, Humansdorp and Jeffreys Bay.																			
5	**SMALL SCALE EMBEDDED GENERATION (SSEG)**																			
	This tariff is available only for approved SSEG connections, where the customers offset their small scale generation (kWh) against purchases from the Municipality, provided that their purchases exceed their generation (kWh). This tariff will only be implemented after NERSA's approved Guidelines have been received. The consumer will stay on his existing tariff (All prepaid customers excluded) but be obliged to install a 4 qudrant meter specified by the municipality to convert to real time tariff:																			
5,1	Feed-in Tariff c/kWh					0,70	0,78	12,00%							0,784	**0,8781**	**12,00%**			
5,2	**Time of Use (TOU) - SSEG TOU FEED_IN TARIFF**																			
	High Voltage (>=500V and <66kV) & Low Voltage (<500V)																			
	Energy : Low Demand: Peak (R/kwh)						1,31985								1,3199	**1,4782**	12,00%			
	Energy : Low Demand: Standard (R/kwh)						0,90828								0,9083	**1,0173**	12,00%			
	Energy : Low Demand: Off-Peak-Peak (R/kwh)						0,57636								0,5764	**0,6455**	12,00%			
	Energy : High Demand: Peak (R/kwh)						4,04568								4,0457	**4,5312**	12,00%			
	Energy : High Demand: Standard (R/kwh)						1,22571								1,2257	**1,3728**	12,00%			
	Energy : High Demand: Off-Peak-Peak (R/kwh)						0,66555								0,6656	**0,7454**	12,00%			
5,3	**GEN Wheeling Tariff - High Voltage (>=500V and <66kV)**																			
	Munic Bill TO OFF_TAKER																			
	Wheeling admin Charge	per month		537,35								537,35	**537,3500**	12,00%						
	Energy Charge (off_taker TARIFF)																			
	HIGH Peak-off_taker tariff						4,966264928								4,9663	**5,5622**	12,00%			
	HIGH Standard-off_taker tariff						1,58998801								1,5900	**1,7808**	12,00%			
	HIGH Off-peak-off_taker tariff						0,919436952								0,9194	**1,0298**	12,00%			
	LOW Peak-off_taker tariff						1,702423844								1,7024	**1,9067**	12,00%			
	LOW Standard-off_taker tariff						1,209824352								1,2098	**1,3550**	12,00%			
	LOW Off-peak-off_taker tariff						0,812419712								0,8124	**0,9099**	12,00%			
5,4	Wheeling Energy **Credit** (- NEGATIVE) (Customer TARIFF)						TOU Customer tariff									TOU Customer tariff				
	Megaflex+Electricfication and rural subsidy and+ancilliary service charges																			
	HIGH Peak-Customer tariff						4,7851								4,7851	**5,3593**	12,00%			
	HIGH Standard-Customer tariff						1,5353								1,5353	**1,7195**	12,00%			
	HIGH Off-peak-Customer tariff						0,8898								0,8898	**0,9966**	12,00%			
	LOW Peak-Customer tariff						1,6436								1,6436	**1,8408**	12,00%			
	LOW Standard-Customer tariff						1,1693								1,1693	**1,3096**	12,00%			
	LOW Off-peak-Customer ariff						0,7867								0,7867	**0,8811**	12,00%			

KOUGA MUNICIPALITY: PROPOSED AMENDMENTS TO ELECTRICITY SALES TARIFFS FOR THE FINANCIAL YEAR 2023/2024

					NERSA APPROVED (2022/23)		Proposed (2023/24)			
	OTHER SUNDRY ELECTRICITY TARIFFS			NERSA APPROVED		% Incr.		% Incr.		% Incr.
				2021/22	2022/23	5,66%	2023/24	6,00%	2024/25	5,00%
6,0	**DEPARTMENTAL** - The respective Commercial and Bulk Supply Tariffs as per Items 2.0									
6,1	**CONSUMER DEPOSITS**									
	LPU (Large Power User) group: Two times avarage consumption during the procedding of 12 months			**22 000,00**	23 320,00	5,66%	**24 719,20**	6,00%	**25 955,16**	5,00%
	Domestic & Comercial Single Phase Credit meter: Two time avarage cosnumption during the precedding 12 months.			**2 270,00**	2 406,20	5,66%	**2 550,57**	6,00%	**2 678,10**	5,00%
	Domestic Three Phase Credit meter: Two time avarage cosnumption during the precedding 12 months.			**4 810,00**	5 098,60	5,66%	**5 404,52**	6,00%	**5 674,74**	5,00%
	Comercial Three Phase Credit meter: Two time avarage cosnumption during the precedding 12 months.			**10 250,00**	10 865,00	5,66%	**11 516,90**	6,00%	**12 092,75**	5,00%
	Upgrade capacity from 20A to 40A Fees with already installed infrastructure			**4 000,00**	4 240,00	5,66%	**4 494,40**	6,00%	**4 719,12**	5,00%
	Upgrade capacity from 40A to 60A Fees with already installed infrastructure			**4 000,00**	4 240,00	5,66%	**4 494,40**	6,00%	**4 719,12**	5,00%
	Upgrade capacity from 20A to 60A Fees with already installed infrastructure			**8 000,00**	8 480,00	5,66%	**8 988,80**	6,00%	**9 438,24**	5,00%
6,2	**CASUAL SUPPLIES**									
	Per connection includes disconnection excludes hire of kiosk			**218,00**	231,08	5,66%	**244,94**	6,00%	**257,19**	5,00%
	Consumption per day including prepayment meter less than 15A + prepaid meter			**50,00**	53,00	5,66%	**56,18**	6,00%	**58,99**	5,00%
	Hire of temporary distribution kiosk, per kiosk, per day			**150,00**	159,00	5,66%	**168,54**	6,00%	**176,97**	5,00%
	Per connection includes disconnection excluding hire of kiosk above 15A 3phase			**1 041,00**	1 103,46	5,66%	**1 169,67**	6,00%	**1 228,15**	5,00%
	Hire of temporary distribution kiosk, per kiosk, per day + prepaid meter			**450,00**	477,00	5,66%	**505,62**	6,00%	**530,90**	5,00%
6,3	**SUNDRY CHARGES**									
	Call-out Fee - office hours owners fault (Based on 2 hours for electr & assist + 10km)			**507,00**	537,42	5,66%	**569,67**	6,00%	**598,15**	5,00%
	Call-out Fee - after hours: Weekdays & Saturdays (Based on 2 hrs (time and a half) for electr & assist + 10km)			**1 002,00**	1 062,12	5,66%	**1 125,85**	6,00%	**1 182,14**	5,00%
	Call-out Fee - after hours: Sundays & Public Holidays (Based on 2 hrs (double time) for electr & assist + 10km)			**1 002,00**	1 062,12	5,66%	**1 125,85**	6,00%	**1 182,14**	5,00%
	Call-out Fee - after hours owners fault (Based on 2 hours for electr & assist + 10km)			**1 002,00**	1 062,12	5,66%	**1 125,85**	6,00%	**1 182,14**	5,00%
	MV. Switching on Council's equipment office hours (Based on 3 hours for superintendent & electr + 15km)			**2 700,00**	2 862,00	5,66%	**3 033,72**	6,00%	**3 185,41**	5,00%
	MV. Switching on Council's equipment -after hours: Weekdays & Saturdays (Based on 3 hours (time and a half) for a superintendent and an electrician plus 15km)			**3 700,00**	3 922,00	5,66%	**4 157,32**	6,00%	**4 365,19**	5,00%
	MV. Switching on Council's equipment -after hours: Sundays & Public holidays (Based on 3 hours (double time) for a superintendent and an electrician plus 15km)			**7 400,00**	7 844,00	5,66%	**8 314,64**	6,00%	**8 730,37**	5,00%
	Contractor Inspection 2nd			**1 200,00**	1 272,00	5,66%	**1 348,32**	6,00%	**1 415,74**	5,00%
	Contractor Inspection 3rd			**1 200,00**	1 272,00	5,66%	**1 348,32**	6,00%	**1 415,74**	5,00%
	Change of Circuit Breaker - S/Phase(1/annum) contact Electricity Department for approval (Based on Circuit Breaker cost + 1 hour for an electrician and assistant + 10km)			**1 850,00**	1 961,00	5,66%	**2 078,66**	6,00%	**2 182,59**	5,00%
	Change of Circuit Breaker - 3 Phase(1/annum) contact Electricity Department for approval (Based on Circuit Breaker cost + 1 hour for an electrician and assistant + 10km)			**2 450,00**	2 597,00	5,66%	**2 752,82**	6,00%	**2 890,46**	5,00%
	Disconnection due to non payment			**758,00**	803,48	5,66%	**851,69**	6,00%	**894,27**	5,00%
	Disconnection on request of the owner			**966,00**	1 023,96	5,66%	**1 085,40**	6,00%	**1 139,67**	5,00%
	Verification of a Meter Reading			300,00	318,00	5,66%	**337,08**	6,00%	**353,93**	5,00%
	Administration fee - recalculation due to no meter access			300,00	318,00	5,66%	**337,08**	6,00%	**353,93**	5,00%
	Test of Meter: 1 & 3 Phase (Conditionally Refundable) External testing			**1 403,00**	1 487,18	5,66%	**1 576,41**	6,00%	**1 655,23**	5,00%
	Test of Meter: All other Meters (Conditionally Refundable) External testing			**1 403,00**	1 487,18	5,66%	**1 576,41**	6,00%	**1 655,23**	5,00%
	Tariff change - change between one part and two-part			**280,00**	296,80	5,66%	**314,61**	6,00%	**330,34**	5,00%
	Damage elect meter (based on meter cost + call out X 2)			**1 250,00**	1 325,00	5,66%	**1 404,50**	6,00%	**1 474,73**	5,00%
	Damage elect meter 3 phase (based on meter cost + call out X 2)			**1 550,00**	1 643,00	5,66%	**1 741,58**	6,00%	**1 828,66**	5,00%
	Replacement of CIU (Meter keypad) (Based on keypad cost and call out fee)			**750,00**	795,00	5,66%	**842,70**	6,00%	**884,84**	5,00%
	Damage of Bulk meter or change to SSEG (Based on 3 hours for a superintendent and electrician + 60km + bulk meter cost + modem cost)			**22 000,00**	23 320,00	5,66%	**24 719,20**	6,00%	**25 955,16**	5,00%
	Change to Time of Use (with existing bulk meter) + Deposit			**17 320,00**	18 359,20	5,66%	**19 460,75**	6,00%	**20 433,79**	5,00%
	Change to Time of Use (without existing bulk meter) + Deposit			**22 000,00**	23 320,00	5,66%	**24 719,20**	6,00%	**25 955,16**	5,00%
	Commission of Bulk meter, supplied by customer (call out fee x 3)			**2 500,00**	2 650,00	5,66%	**2 809,00**	6,00%	**2 949,45**	5,00%
	Damage of HV Cable			**36 900,00**	39 114,00	5,66%	**41 460,84**	6,00%	**43 533,88**	5,00%
	Damage of MV Cable			**36 900,00**	39 114,00	5,66%	**41 460,84**	6,00%	**43 533,88**	5,00%
	Damage of LV Cable			**8 000,00**	8 480,00	5,66%	**8 988,80**	6,00%	**9 438,24**	5,00%
	Damage of Service Connection Cable			**4 000,00**	4 240,00	5,66%	**4 494,40**	6,00%	**4 719,12**	5,00%
	Working without Way leave			**10 000,00**	10 600,00	5,66%	**11 236,00**	6,00%	**11 797,80**	5,00%
	Refundable Wayleave deposit for HV cables			**18 000,00**	19 080,00	5,66%	**20 224,80**	6,00%	**21 236,04**	5,00%
	Refundable Way leave deposit for MV cables			**18 000,00**	19 080,00	5,66%	**20 224,80**	6,00%	**21 236,04**	5,00%
	Refundable Way leave deposit for LV cables			**12 000,00**	12 720,00	5,66%	**13 483,20**	6,00%	**14 157,36**	5,00%
	Cancellation Fee of requested service			**500,00**	530,00	5,66%	**561,80**	6,00%	**589,89**	5,00%
	Erection and removal of Banners, signs & lights (per hour) (Vehicle cost + labour)			**1 060,00**	1 123,60	5,66%	**1 191,02**	6,00%	**1 250,57**	5,00%
6,4	**OTHER TARIFFS**									
	Illuminated streetlight boards per month				2,06		**2,19**	6,00%	**2,30**	5,00%
	CCTV (Metered) p/kWh (no basic charge)				2,06		**2,19**	6,00%	**2,30**	5,00%
	Hire of sleeve space for fibre optic cable per meter/ per month/ per fibre optic (no basic charge)									
	Floodlights Conventional				2,06		**2,19**	6,00%	**2,30**	5,00%
	Floodlights LED				2,06		**2,19**	6,00%	**2,30**	5,00%

6,5	**CONVERSION OF METERS**									
	Removal of Meter (based on call out fee)			**780,00**	826,80	5,66%	**876,41**	6,00%	**920,23**	5,00%
	Repositioning of Meter (excl. cable) (based on call out fee)			**780,00**	826,80	5,66%	**876,41**	6,00%	**920,23**	5,00%
	Repositioning of Meter (incl. cable) (based on call out fee + 30m cable)			**3 926,00**	4 161,56	5,66%	**4 411,25**	6,00%	**4 631,82**	5,00%

KOUGA MUNICIPALITY: PROPOSED AMENDMENTS TO ELECTRICITY SALES TARIFFS FOR THE FINANCIAL YEAR 2023/2024

					NERSA APPROVED (2022/23)		Proposed (2023/24)			
	OTHER SUNDRY ELECTRICITY TARIFFS			NERSA APPROVED		**% Incr.**		**% Incr.**		**% Incr.**
				2021/22	2022/23	5,66%	2023/24	**6,00%**	2024/25	5,00%
6,6	**ILLEGAL CONNECTION / TAMPERING FEE (Including SSEG and damage or bypass of the DSM Hot Water Cylinder Control Unit**									
	1 st Offence			**2 500,00**	2 650,00	5,66%	**2 809,00**	6,00%	**2 949,45**	5,00%
	2 nd Offence			**5 000,00**	5 300,00	5,66%	**5 618,00**	6,00%	**5 898,90**	5,00%
	3 rd Offence and re-occurance (Disconnection of service and remedial action fee = double previous* offence fee) *based on current tariffs			**New connection fees**	New connection fees		**New connection fees**		**New connection fees**	
	ILLEGAL CONNECTION / TAMPERING FEE 3 phase 60A - 100A									
	1st offence			**5 384,48**	5 707,55	5,66%	**6 050,00**	6,00%	**6 352,50**	5,00%
	2nd offence			**7 179,26**	7 610,02	5,66%	**8 066,62**	6,00%	**8 469,95**	5,00%
	3 rd Offence and re-occurance (Disconnection of service and remedial action fee = apply for new connection to be considered under special conditions with an electrical compliance certificate) *based on current tariffs			**New connection fees**	New connection fees		**New connection fees**		**New connection fees**	
	ILLEGAL CONNECTION / TAMPERING FEE Bulk LPU metering ubove 100kVA									
	1st offence			**11 065,42**	11 729,35	5,66%	**12 433,11**	6,00%	**13 054,76**	5,00%
	2nd offence			**14 358,53**	15 220,04	5,66%	**16 133,24**	6,00%	**16 939,91**	5,00%
	3 rd Offence and re-occurance (Disconnection of service and remedial action fee = apply for new connection to be considered under special conditions with an electrical compliance certificate) *based on current tariffs			**New connection fees**	New connection fees		**New connection fees**		**New connection fees**	
	Unsafe / Illegal leads (per visit) (reconnection fee included)			**1 200,00**	1 272,00	5,66%	**1 348,32**	6,00%	**1 415,74**	5,00%
6,7	**SMALL SCALE EMBEDDED GENERATION (SSEG)**									
6.7.1	Investigation Fee				4439,99		**5105,99**	15,00%	**5871,89**	15,00%
6.7.2	Fine for illegal connections				5000,00		**5000,00**	0,00%	**5000,00**	0,00%
6.7.3	Availability Charges				339,89		**390,88**	15,00%	**449,51**	15,00%
6,8	**PREPAID METER COST**									
	STS Prepaid meter s/phase with base				1632,30		**1877,14**	15,00%	**2158,71**	15,00%
	STS Prepaid meter s/phase				2126,78		**2445,79**	15,00%	**2812,66**	15,00%
	Single phase 4 Quadrant meter				5175,00		**5951,25**	15,00%	**6843,94**	15,00%
	STS 3phase prepaid(non-earth leakage common base product				6534,35		**7514,50**	15,00%	**8641,67**	15,00%
	Single phase smart meter						**2292,67**			
	Three phase smart meter						**2629,67**			
	STS 3phase, 4wire smart split prepaid meter with customer interface unit				7820,00		**8993,00**	15,00%	**10341,95**	15,00%
	Large power user (LPU) meter				14605,00		**16795,75**	15,00%	**19315,11**	15,00%

SERVICE Description	2023/24 VAT Inclusive R	2023/24 15% Exclusive R	2022/23 VAT Inclusive R	2022/23 15% Exclusive R	202 15% Exclusive R	20 15% Exclusive R	% Increase (2023/2024) 4,50%
Wall of Remembrance	R354,48	R 308,25	339,22	294,97	282,27	270,12	4,50%
Kerbing							
Barrier Stones per metre	R408,05	R 354,82	390,48	339,54	324,92	310,93	4,50%
Roll Over Stones per metre	R300,96	R 261,70	288,00	250,43	239,64	229,32	4,50%

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FOREWORD

The tariffs and charges given hereafter are subject to revision from time to time and confirmation thereof must be obtained from the Electrical Department.

ABBREVIATIONS

A – Ampere
ADMD – After Diversity Maximum Demand (BDMD x Diversity)
BDMD - Before Diversity Maximum Demand (usually at supply meter)
EBSST – Electricity Basic Support Services Tariff
ERU – Equivalent Residential Unit
FBE – Free Basic Electricity
kWh – Kilowatt-hour or also referred to as units
kvarh – Reactive kilovolt-ampere-hour
kVA – kilovolt-ampere
kV – kilovolt
NERSA – National Energy Regulator of South Africa
NMD – Notified Maximum Demand
PF – Power Factor
R – Rand
TEE – Town Electrical Engineer or Head of Electrical Department
TOU – Time of Use
V – Volt

DEFINITIONS

SERVICE Description	2023/24 VAT Inclusive R	2023/24 15% Exclusive R	2022/23 VAT Inclusive R	2022/23 15% Exclusive R	202 15% Exclusive R	20 15% Exclusive R	% Increase (2023/2024)
(Active) Energy Charge – charge per kWh of electrical energy supplied in the month. The Active Energy Charge for TOU tariffs is differentiated into high-demand (June to August) and low-demand (September to May) seasons.							
Council – Kouga Municipal Council							
Environmental Levy – a government levy charged on electricity produced by non- renewable generators. It is applied to the total kWh supplied to the customer in the month. This levy is included in the tariffs hereafter.							0,00%
Equivalent Residential Unit – is considered to be a Residential Consumer with a 45 Amps single phase (10,35kVA) supply at 230 Volts nominal.							
Free Basic Electricity – 50 Free units per month of electricity are given to consumers who qualify for the Electricity Basic Support Services Tariff in terms of Council's policy. These units are only applicable to the first purchase every month, and are not transferable from one month to another.		50,00		50,00	50,00	50,00	
Municipality – Kouga Municipality							
Maximum demand - the highest averaged demand measured in kVA during a 30 minute integrating period during all time periods.							
Network Access Charge – charge payable per month for the highest of either the NMD (minimum 60kVA) or the highest maximum demand reading during the previous 12 months.							
Network Demand Charge – charge payable per month for the chargeable demand supplied per month. No Network Demand Charge is applicable during Off-peak periods for TOU tariff.							
Notified Maximum Demand - the maximum demand notified in writing by the Customer and accepted by the Municipality.							
Power factor – the ratio of kW to kVA measured over the same integrating period.							
Single phase supply – a 50Hz AC supply at 230V rms phase to neutral. The neutral carries the full load current.							
Three phase supply – a 50Hz AC supply at 230V rms phase to neutral; 400V rms phase-to-phase (120 degree phase displacement).							

SERVICE Description	2023/24 VAT Inclusive R	2023/24 15% Exclusive R	2022/23 VAT Inclusive R	2022/23 15% Exclusive R	202 15% Exclusive R	20 15% Exclusive R	% Increase (2023/2024) 6,25%
Time-of-Use (TOU) tariff – a tariff that has different energy rates for the same tariff component during different time periods (peak, standard and off-peak) and seasons (high and low demand) in order to reflect the shape of Eskom's long-run marginal energy cost of supply at different times more accurately.							
Reactive Energy Charge – charge applicable for every kvarh registered in excess of 30% (0,96 PF) of the kWh supplied during Peak and Standard periods. The excess reactive energy is determined per 30 minute integrating period and accumulated for the month and will only be applicable during the high demand season (June to August).	4 210,64	3 661,43	3 962,96	3 446,05	3 243,34	3 052,56	6,25%
AVAILABILITY CHARGE							
Charges applicable to erven that are not connected to the electricity supply network, but which could reasonably be connected to the network:							
Residential (per annum)							
Commercial (per annum)	8 749,59	7608,34	8234,91	7160,79	6 739,56	6 343,11	6,25%
CONNECTION FEES	**2023/24 VAT Inclusive**	**2023/24 15% Exclusive**	**2022/23 VAT Inclusive**	**2022/23 15% Exclusive**	**2021/22 15% Exclu**	**2019/20 15% Exclu**	
i) Single Phase	12 537,13	**10 901,85**	11 799,65	10 260,57	9 657,00	9 088,93	6,25%
ii) Three Phase	Plus VAT	Cost + 20%	Plus VAT	Cost + 20%	Cost + 20%	Cost + 20%	Cost + 20%
iii) Other Connections	Plus VAT	Cost + 20%	Plus VAT	Cost + 20%	Cost + 20%	Cost + 20%	Cost + 20%
Temporary Connection							
i) Normal connection fee (See above) **PLUS**							
Non refundable surcharge/extra cost							
Kouga	938,15	815,79	882,97	767,80	722,63	680,12	6,25%
PrePaid Connections							
i) Purchase of Prepayment Meter (Cost + 25%)							
ii) Single Phase	1 842,73	1 602,37	1 734,33	1 508,11	1 419,39	1 335,89	6,25%
iii) Three Phase	7 376,67	6 414,50	6 942,75	6 037,17	5 682,04	5 347,80	6,25%
iv) **Upgrade existing connection**	Plus VAT	Cost + 20%	Plus VAT	Cost + 20%	Cost + 20%	Cost + 20%	Cost + 20%
A Transformer Fee and/or an Augmentation Levy will be payable in addition to the							
Transformer Fee							

SERVICE Description	2023/24 VAT Inclusive R	2023/24 15% Exclusive R	2022/23 VAT Inclusive R	2022/23 15% Exclusive R	202 15% Exclu R	20 15% Exclu R	% Increase (2023/2024)
The Transformer Fee is the pro-rata contribution a Developer or Consumer makes towards sharing the cost of an existing distribution substation of which some of the spare transformer capacity is utilised to make the supply available. The Transformer Fee is a cost per kVA and is based on the additional kVA required by an existing consumer over and above the present supply capacity, or the total kVA required by a new Development less the existing allocated capacity, if applicable.		Sundry Amounts		Sundry Amounts	Sundry Amounts	Sundry Amounts	Sundry Amounts
The kVA charge is based on the cost of a typical substation, i.e. average size 315kVA miniature substation including an 11kV ring main unit, plinth and earthing. The cost also includes the installation cost and municipal planning and administration charges. It further assumes that the average supply capacity is 80% of the substation's rating. The cost per kVA is therefore equal to the substation cost divided by 80% of 315kVA. The estimated cost of the typical substation and the charge per kVA is determined annually							
After an application has been received, the Electrical Department will calculate the required kVA on which the charge will be applied. The required kVA will be based on the Developer or Consumer's After Diversity Maximum Demand (ADMD) at substation level.							
Based on substation cost	586 023,76	509 585,88	586 023,76	509 585,88	509 585,88	509 585,88	0,00%
Charge per kVA	2 326,91	2 023,40	2 326,91	2 023,40	2 023,40	2 023,40	0,00%
Augmentation Levy The Augmentation Levy is a new Development's contribution towards the upgrading of Kouga Municipality's Primary Electricity Distribution Network to make provision for the load which this development will impose on it. Developments for which the levy shall apply are: ● Major developments ● Small townships and minor developments ● Minor subdivisions and applications for an increased supply							

SERVICE Description	2023/24 VAT Inclusive R	2023/24 15% Exclusive R	2022/23 VAT Inclusive R	2022/23 15% Exclusive R	202 15% Exclusive R	2019/20 15% Exclusive R	% Increase (2023/2024)
The Primary Network is taken to comprise those parts of the network whose function it is to deliver electrical energy from the Eskom Point of Supply to the various load centres within the Municipality's licensed area of supply. It includes the feeders from the Point of Supply to the Main Intake Substation/s, the latter substation and all major substations used to switch and control the supply of electricity, and the overhead lines and The key principles for applying the Augmentation Levy are: ● Private developments must not place any financial burden on existing residents and consumers. ● Developers must be treated fairly and neither they, nor residents in new townships should be made to subsidise existing residents. In calculating the levy, the aim is to establish an equivalent average charge per Equivalent Residential Unit (ERU). The average cost per ERU is determined by pricing a model of the Primary Network, which is as close as possible to the actual network, and then divide it by the ERU's it can supply. The total charge to the Development will be the calculated number of ERU's of the Development multiplied by the Charge/ERU. An ERU is considered to be a Residential Consumer with a 45 Amps single phase (10,35kVA) supply at 230 Volts nominal.							
The Factors/Formulae used to calculate the number of ERU's are contained in the following table							

Description	No. Of ERU's							
Domestic Erf/Consumer: (30 to 60A)								
New Developments:								
BDMD = 45A (10,35 kVA) single phase	1							
BDMD > or < 45A single phase but limit to 60A	Amps required □ 45							

SERVICE Description		2023/24 VAT Inclusive R	2023/24 15% Exclusive R	2022/23 VAT Inclusive R	2022/23 15% Exclusive R	202 15% Exclusive R	20 15% Exclusive R	% Increase (2023/2024)
BDMD = 45A three phase	3							
BDMD > or < 45A three phase but limit to 60A	Amps per phase ¯ 45 x 3							
Existing Consumers:								
Upgrade from tariff circuit breaker ¯ 60A single phase to ⊓ 60A three phase	2							
Commercial Erf/Consumer: (30 to 100A)								
New Developments:								
BDMD = 45A single phase	1 x 0,5 (Nf) = 0,5							
BDMD > or < 45A but limit to 60A single phase	Amps required ⊓ 45 x 0,5 (Nf)							
BDMD = 45A three phase	3 x 0,5 (Nf) = 1,5							
BDMD > or < 45A but limit to 100A three phase	Amps/phase required ¯ 45 x 3 x 0,5 (Nf)							
Existing Consumers:								
Upgrade from tariff circuit breaker ¯ 60A single phase to ⊓ 30A but ⊓ 100A three phase	[Amps per phase required ⊓ 45 x 3 x 0,5 (Nf)] - 0,5							

SERVICE Description		2023/24 VAT Inclusive R	2023/24 15% Exclusive R	2022/23 VAT Inclusive R	2022/23 15% Exclusive R	202 15% Exclusive R	20 15% Exclusive R	% Increase (2023/2024)
Upgrade from tariff circuit breaker ¯ 30A three phase to ¯ 100A three phase	[Amps per phase required □ 45 x 3 x 0,5 (Nf)] – [Present amps □ 45 x 3 x 0,5 (Nf)]							
Bulk Supply Erf/Consumer (□ 60 kVA)								
New Developments:	(Notified Demand in kVA x Nf) □ (10,35 x Df)							
Existing Consumers:								
Increase Notified Demand	[(New Notified Demand in KVA - Notified Demand in Agreement) x Nf] □ (10,35 x Df)							
45 - ERU amps (10,35 kVA)								
3 - No of Phases								
0,5 - Average Network Factor for commercial consumers								

SERVICE Description	2023/24 VAT Inclusive R	2023/24 15% Exclusive R	2022/23 VAT Inclusive R	2022/23 15% Exclusive R	202 15% Exclusive R	20 15% Exclusive R	% Increase (2023/2024)
Commercial and Bulk Supply consumers to take into account that their peak demand may not coincide with the peak demand on the core network. For Commercial consumers this was taken as an average of 0,5. No value is given for the Network Factor (Nf) for Bulk Supply Consumers since this varies substantially depending on the type of load, and since there are fewer Consumers in this category it is not fair to use an average value. The limits will, however, be between 0,5 for say a commercial/industrial type of development with 50% of its peak load coinciding with the core network peak, and 1 (one) for say a domestic development where 100% of its peak load coincides with the core network's peak. The value for a particular development can, however, be anywhere between these limits and will be determined by the Head of the Electrical Department or his appointed Consulting Engineer.							
Df - Diversity Factor between BDMD and ADMD determined by Head of the Electrical Department or his appointed Consulting Engineer. The Df depends on the quantity and type of individual loads connected to the Bulk Supply Point. The following Df's are given as a guide:							
For Domestic Developments							
• ¯ 60 kVA Notified Demand = 1Df							
• ¯60 kVA Notified Demand but ¯ 80 kVA = 0,75 Df							
• ¯80 kVA Notified Demand but ¯ 100 kVA = 0,58 Df							
• ¯100 kVA Notified Demand but ¯ 200 kVA = 0,38 Df							
• ¯200 kVA Notified Demand = 0,3 Df							
For Commercial Developments							
Use same Df's as Domestic but for "Notified Demand" in formula use Demand after taking Nf into account, i.e. Actual Notified Demand x Nf. For most commercial developments this will be Actual Notified Demand x 0,5							
BDMD - Before Diversity Maximum Demand (usually at supply meter)							
ADMD - After Diversity Maximum Demand (BDMD x Df)							
The charge per ERU is determined annually at the beginning of each financial year by Treasury with the assistance of the Electrical Department.							

SERVICE Description	2023/24 VAT Inclusive R	2023/24 15% Exclusive R	2022/23 VAT Inclusive R	2022/23 15% Exclusive R	202 15% Exclusive R	20 15% Exclusive R	% Increase (2023/2024) 6,25%
The conditions for paying the Augmentation Levy are defined elsewhere.							
Standard / conventional charge per ERU	5 744,54	4 995,26	7 136,08	6 205,29	8 864,70	12 663,85	-30,00%
Special case – To be determined by TEE.	Plus VAT	By TEE	Plus VAT	By TEE	By TEE	By TEE	By TEE
CONSUMER DEPOSITS							
Temporary Connections (Non-Refundable on Structural Approval)		1801,15		1695,20	1594,61	1 500,00	6,25%
Domestic							
Owners		2343,90		2206,02	2076,19	1 954,00	6,25%
Tenants & High Density Housing		3581,45		3370,77	3172,03	2 985,00	6,25%
Prepaid (Economic)		2486,64		2340,36	2202,63	2 073,00	6,25%
Commercial							
Small		3687,60		3470,68	3266,32	3 074,00	6,25%
Medium		5517,53		5192,97	4886,97	4 599,00	6,25%
Large		11016,77		10368,72	9757,87	9 183,00	6,25%
or equal to one month's account as rendered or as determined by the CFO calculated		-		-			
DOMESTIC CONSUMER TARIFFS							
This tariff covers the supply of electricity for domestic use in private dwellings, flats and chalets with separate meters and includes churches, schools, welfare buildings, hospitals, halls or similar premises with circuit breaker sizes not in excess of 60A single phase or 60A three phase. Should Consumers require supplies in excess hereof, the Commercial Consumer or Bulk Supply tariff will be applicable.							
Prepayment Meters							
Multiple Meter Installations							

SERVICE Description	2023/24 VAT Inclusive R	2023/24 15% Exclusive R	2022/23 VAT Inclusive R	2022/23 15% Exclusive R	202 15% Exclu R	20 15% Exclu R	% Increase (2023/2024)
Where the Municipality has agreed to install more than one prepayment meter on an erf, for example a block of flats, group housing scheme or granny flat, the Owner or the Body Corporate will take responsibility to maintain and insure the complete network inside the boundaries of the erf, and each consumer (meter point) will be separately charged as per the appropriate tariff as detailed below, which includes the Basic Charge where applicable.							
The Basic Charge (e.g. if there are 10 consumers, it will be 10 x the Basic Charge) will be invoiced on the monthly rates and taxes account of the Owner or Body Corporate, who will in return recover this from the respective Consumers.							
The total capacity made available to such an erf may not increase beyond the original design allowance for the specific erf on the network supplying the immediate area.							
Should more capacity be required, an application must be made to upgrade the specific supply, in which case the normal charges will become payable, ie. Upgrading Fee, Transformer Fee and Augmentation Levy.							
Single Phase Supply							
Sub Economic (20A) **with** FBE This tariff is for consumers who qualify for the EBSST in terms of Council's policy. The supply circuit breaker for these consumers is limited to 20A. Energy Charge per kWh							
Block 1 : 0 - 50kWh Free units p/m	-		-				
Block 2 : 51 - 350kWh	-	0,0000	2,16	1,8751	1,3240	1,2460	41,62%
Block 3 : 351 - 600kWh	-	0,0000	3,08	2,6752	1,8890	1,7780	41,62%
Block 4 :> 600kWh	-	0,0000	3,70	3,2191	2,2730	2,1390	41,62%
Sub Economic (20A) **without** FBE							
The supply circuit breaker for these consumers is limited to 20A. Energy Charge per kWh							
Block 1 : 0 - 50kWh	-	0,0000	1,65	1,4361	1,0140	0,9540	41,62%
Block 2 : 51 - 350kWh	-	0,0000	2,16	1,8751	1,3240	1,2460	41,62%
Block 3 : 351 - 600kWh	-	0,0000	3,08	2,6752	1,8890	1,7780	41,62%
Block 4 :> 600kWh	-	0,0000	3,70	3,2191	2,2730	2,1390	41,62%

SERVICE DESCRIPTION	2023/24 VAT Inclusive R	2023/24 15% Exclusive R	2022/23 VAT Inclusive R	2022/23 15% Exclusive R	202 15% Exclu R	20 15% Exclu R	% Increase (2023/2024)
Economic (60A) **with** FBE This tariff is for consumers who qualify for the EBSST in terms of Council's policy. The supply circuit breaker size is 60A. The Basic Charge is invoiced on the monthly rates and taxes account.							
Basic Charge per Month	-	0,00	301,77	262,41	185,28	174,24	41,63%
Energy Charge per kWh							
Block 1 : 0 - 50kWh	-	0	-	0	0	-	
Block 2 : 51 - 350kWh	-	0,0000	2,16	1,8751	1,3240	1,2460	41,62%
Block 3 : 351 - 600kWh	-	0,0000	3,08	2,6752	1,8890	1,7780	41,62%
Block 4 : > 600kWh	-	0,0000	3,70	3,2191	2,2730	2,1390	41,62%
Economic (60A) **without** FBE							
Basic Charge per Month	-	0,00	301,77	262,41	185,28	174,24	41,63%
Energy Charge per kWh							
Block 1 : 0 - 50kWh	-	0,0000	1,65	1,4361	1,0140	0,9540	41,62%
Block 2 : 51 - 350kWh	-	0,0000	2,16	1,8751	1,3240	1,2460	41,62%
Block 3 : 351 - 600kWh	-	0,0000	3,08	2,6752	1,8890	1,7780	41,62%
Block 4 : > 600kWh	-	0,0000	3,70	3,2191	2,2730	2,1390	41,62%
Three Phase Supply							
Basic Charge per Month	-	0,00	844,95	734,74	518,78	487,87	41,63%
Energy Charge per kWh							
Block 1 : 0 - 50kWh	-	0,0000	1,65	1,4361	1,0140	0,9540	41,62%
Block 2 : 51 - 350kWh	-	0,0000	2,16	1,8751	1,3240	1,2460	41,62%
Block 3 : 351 - 600kWh	-	0,0000	3,08	2,6752	1,8890	1,7780	41,62%
Block 4 : > 600kWh	-	0,0000	3,70	3,2191	2,2730	2,1390	41,62%
Conventional Meters							
Meters are generally read once a month. Estimated charges are raised in months during							
Single Phase Supply **60A Circuit Breaker Size** Basic Charge per Month	0,00	0,00	377,21	328,01	231,60	217,80	41,63%
FBE – Free Basic Electricity (Basic Charge)	-	0,00	-377,21	-328,01	-231,60	-217,80	41,63%
Energy Charge per kWh							
Block 1 : 0 - 50kWh	-	0,0000	1,65	1,4361	1,0140	0,9540	41,62%
Block 2 : 51 - 350kWh	-	0,0000	2,16	1,8751	1,3240	1,2460	41,62%
Block 3 : 351 - 600kWh	-	0,0000	3,08	2,6752	1,8890	1,7780	41,62%
Block 4 : > 600kWh	-	0,0000	3,70	3,2191	2,2730	2,1390	41,62%

SERVICE DESCRIPTION	2023/24 VAT Inclusive R	2023/24 15% Exclusive R	2022/23 VAT Inclusive R	2022/23 15% Exclusive R	202 15% Exclu R	20 15% Exclu R	% Increase (2023/2024)
Three Phase Supply							
60A Circuit Breaker Size							41,63%
Basic Charge per Month	0,00	0,00	1056,19	918,43	648,48	609,84	
FBE – Free Basic Electricity (Basic Charge)	-	0,00	-1 056,19	-918,43	-648,48	-609,84	41,63%
Energy Charge per kWh							
Block 1 : 0 - 50kWh	-	0,0000	1,65	1,4361	1,0140	0,9540	41,62%
Block 2 : 51 - 350kWh	-	0,0000	2,16	1,8751	1,3240	1,2460	41,62%
Block 3 : 351 - 600kWh	-	0,0000	3,08	2,6752	1,8890	1,7780	41,62%
Block 4 : > 600kWh	-	0,0000	3,70	3,2191	2,2730	2,1390	41,62%
COMMERCIAL CONSUMER TARIFFS							
This tariff covers the supply of electricity to shops, office buildings, hotels, B & B's, clubs,							
Prepayment Meters							
Single Phase Supply							41,62%
Business (60A)							
Energy Charge per kWh		0,0000		3,1723	2,2400	2,0700	
Three Phase Supply							41,62%
Business (60A)							
Energy Charge per kWh	0,00	0,0000	3,65	3,1723	2,2400	2,0700	
Conventional Meters							
Meters are generally read once a month. Estimated charges are raised in months during							
Single Phase Supply							41,62%
60A Circuit Breaker Size							
Basic Charge per Month	0,00	0,00	826,70	718,87	507,60	477,60	
Energy Charge per kWh	0,17	0,1510	2,64	2,2943	1,6200	1,5200	41,62%
Three Phase Supply							
60A Circuit Breaker Size							
Basic Charge per Month	0,00	0,00	2314,75	2 012,82	1 421,28	1 337,28	41,62%
Energy Charge per kWh	0,17	0,1510	2,64	2,2943	1,6200	1,5200	41,62%
100A Circuit Breaker Size	0,00	0,00	3 857,91	3 354,71	2 368,80	2 228,80	41,62%
Basic Charge per Month							
Energy Charge per kWh	0,17	0,1510	2,64	2,2943	1,6200	1,5200	41,62%

SERVICE DESCRIPTION	2023/24 VAT Inclusive R	2023/24 15% Exclusive R	2022/23 VAT Inclusive R	2022/23 15% Exclusive R	202 15% Exclu R	20 15% Exclu R	% Increase (2023/2024)
BULK SUPPLY /INDUSTRIAL CONSUMER TARIFFS							
Normal Bulk							
The Bulk Supply tariff is for Consumers with a notified maximum demand of minimum 60kVA or who require a supply greater than a 100Amp							
COMMERCIAL CONSUMERS							
Low Voltage (<500V)							
Commercial Consumers that are metered in bulk at 400/230 volt with an installed capacity of 500kVA or less.							
Monthly Basic Charge	-	0,00	1 518,03	1320,03	932,00	877,00	41,63%
Monthly Network Demand Charge (kVA)	-	0,00	398,04	346,13	244,40	230,00	41,62%
Monthly Network Access Charge (kVA)	-	0,00	59,93	52,12	36,80	34,55	41,62%
Energy Charge per Unit (kWh)	-	0,0000	1,35	1,1755	0,8300	0,7700	41,62%
High Voltage (> 500V and < 66kV)							
Commercial Consumers that are metered in bulk at 11kV or 22kV, provided the							
Monthly Basic Charge	-	0,00	1 518,03	1320,03	932,00	877,00	41,63%
Monthly Network Demand Charge (kVA)	-	0,00	366,20	318,44	224,85	211,60	41,62%
Monthly Network Access Charge (kVA)	-	0,00	55,15	47,95	33,86	31,79	41,62%
Energy Charge per Unit (kWh)	-	0,0000	1,34	1,1637	0,8217	0,7166	41,62%
DOMESTIC CONSUMERS (FLATS)							
Low Voltage (<500V)							
Domestic Consumers (Flats) that are metered in bulk at 400/230 volt with an installed							
Monthly Basic Charge	-	0,00	1 518,03	1320,03	932,00	877,00	41,63%
Monthly Network Demand Charge (kVA)	-	0,00	398,04	346,13	244,40	230,00	41,62%
Monthly Network Access Charge (kVA)	-	0,00	59,93	52,12	36,80	34,55	41,62%
Energy Charge per Unit (kWh)	-	0,0000	1,35	1,1755	0,8300	0,7700	41,62%
High Voltage (> 500V and < 66kV)							
Domestic Consumers (Flats) that are metered in bulk at 11kV or 22kV, provided the consumer maintains and insures all equipment between							
Monthly Basic Charge	-	0,00	1 518,03	1320,03	932,00	877,00	41,63%
Monthly Network Demand Charge (kVA)	-	0,00	366,20	318,44	224,85	211,60	41,62%
Monthly Network Access Charge (kVA)	-	0,00	55,15	47,95	33,86	31,79	41,62%
Energy Charge per Unit (kWh)	-	0,0000	1,34	1,1637	0,8217	0,7166	41,62%
TIME OF USE (TOU)							
This tariff is for consumers with a minimum notified demand of 60kVA or who require a supply greater than 100A three phase circuit breaker Consumers must have the necessary electronic metering equipment installed and correctly programmed for this tariff at their cost. Where existing Consumers consider conversion to TOU, it will be the the Consumer's responsibility to do a tariff study. At least 6 months TOU data (3 x high demand season and 3 x low demand season) must be available before the conversion can be A change of tariff will apply for a minimum period of 12 months with three months mutual notice thereafter. Meters are generally read once a							

SERVICE DESCRIPTION	2023/24 VAT Inclusive R	2023/24 15% Exclusive R	2022/23 VAT Inclusive R	2022/23 15% Exclusive R	202 15% Exclu R	20 15% Exclu R	% Increase (2023/2024)
Low Voltage (< 500V)							
Consumers that are metered in bulk TOU at 400/230 volt with an installed capacity of 500kVA or less.							
Monthly Basic Charge	-	0,00	1 518,03	1320,03	932,00	877,00	41,63%
Monthly Network Demand Charge (kVA)	-	0,00	69,51	60,44	42,68	39,43	41,62%
Monthly Network Access Charge (kVA)	-	0,00	59,93	52,12	36,80	34,55	41,62%
Active Energy Unit Charge (kWh)							
High Season Demand : June to August							
Peak	-	0,0000	6,95	6,0427	4,2668	3,9420	41,62%
Standard	-	0,0000	2,22	1,9346	1,3660	1,2620	41,62%
Off-Peak	-	0,0000	1,29	1,1187	0,7899	0,7298	41,62%
Reactive Energy Charge (kVArh)	-	0,0000	0,29	0,2559	0,1807	0,1669	41,62%
Low Season Demand : September to May							
Peak	-	0,0000	2,38	2,0714	1,4626	1,3513	41,62%
Standard	-	0,0000	1,69	1,4720	1,0394	0,9603	41,62%
Off-Peak	-	0,0000	1,14	0,9884	0,6979	0.6448 .	41,62%
High Voltage (>= 500V and < 66kV))							
Consumers that are metered in bulk TOU at 11kV or 22kV, provided the consumer							
Monthly Basic Charge	-	0,00	1 518,03	1320,03	932,00	877,00	41,63%
Monthly Network Demand Charge (kVA)	-	0,00	63,96	55,62	39,27	36,28	41,62%
Monthly Network Access Charge (kVA)	-	0,00	55,15	47,95	33,86	31,79	41,62%
Active Energy Unit Charge (kWh)							
High Season Demand : June to August							
Peak	-	0,0000	6,57	5,7112	4,0327	3,6661	41,62%
Standard	-	0,0000	2,10	1,8285	1,2911	1,1737	41,62%
Off-Peak	-	0,0000	1,22	1,0574	0,7466	0,6787	41,62%
Reactive Energy Charge (kVArh)	-	0,0000	0,29	0,2559	0,1807	0,1669	41,62%
Low Season Demand : September to May							
Peak	-	0,0000	2,25	1,9578	1,3824	1,2567	41,62%
Standard	-	0,0000	1,60	1,3913	0,9824	0,8931	41,62%
Off-Peak	-	0,0000	1,07	0,9343	0,6597	0,5997	41,62%
	Plus VAT	Cost +20%	Plus VAT	Cost +20%	Cost +20%	Cost +20%	Cost +20%
SMALL SCALE EMBEDDED GENERATION (SSEG)							
#REF!							
#REF!	#REF!	#REF!	#REF!	#REF!			
Investigation Fee	0,81	0,70	0,81	0,70			
ELECTRICITY 190							

SERVICE DESCRIPTION	2022/23 VAT Inclusive R	2022/23 15% Exclusive R	2022/23 VAT Inclusive R	2022/23 15% Exclusive R	202 15% Exclu R	20 15% Exclu R	% Increase (2023/2024) 4,10%
INSPECTION FEES	612,00	532,11	588,00	511,15	491,02		4,10%
Infrastructure Upgarde Fee							
Upgrade capacity from 20A to 40A Fees with already installed infrastructure	4 600,00	4 164,00	4 600,00	4 000,00			**4,10%**
Upgrade capacity from 40A to 60A Fees with already installed infrastructure	4 600,00	4 164,00	4 600,00	4 000,00			**4,10%**
Upgrade capacity from 20A to 60A Fees with already installed infrastructure	9 200,00	8 328,00	9 200,00	8 000,00			**4,10%**
FESTIVE USE/Casual Supplies							
Basic cost that includes prepaid meters per day excluding the kvh (Usage) - Only 15Amp	60,00	52,05	58,00	50,00			**4,10%**
Hire of temporary distribution kiosk, per kiosk, per day	180,00	156,15	173,00	150,00			**4,10%**
Hire of temporary distribution kiosk, per kiosk, per day + prepaid meter	539,00	468,45	518,00	450,00			**4,10%**
Only Conventional Meters:							
Single phase							
40 Amp Per Day	289,00	251,01	251,00	218,00	189,33		15,14%
Three phase							
15 Amp Per Day	616,00	535,74	616,00	535,74	535,74		0,00%
Above 15 Amp Per Day	1 377,00	1 197,36	1 197,00	1 041,00	905,06		15,02%
SUNDRY CHARGES							
DECREASING OF CIRCUIT BREAKER							
A change of tariff will apply for a minimum period of 12 months, with 3 months mutual notice thereafter.							
Single phase	Plus VAT	Cost +20%	Plus VAT	Cost +20%	Cost +20%		
Three phase	Plus VAT	Cost +20%	Plus VAT	Cost +20%	Cost +20%		
Call-out Fee - after hours: Sundays & Public Holidays (Based on 2 hrs (double time) for electr & assist + 10km)	1 200,00	1 043,08	1 152,00	1 002,00			**4,10%**
Call-out Fee - after hours owners fault (Based on 2 hours for electr & assist + 10km)	1 200,00	1 043,08	1 152,00	1 002,00			**4,10%**
MV. Switching on Council's equipment office hours (Based on 3 hours for superintendent & electr	3 232,00	2 810,70	3 105,00	2 700,00			**4,10%**
MV. Switching on Council's equipment -after hours: Weekdays & Saturdays (Based on 3 hours	4 429,00	3 851,70	4 255,00	3 700,00			**4,10%**
MV. Switching on Council's equipment -after hours: Sundays & Public holidays (Based on 3 hours	8 859,00	7 703,40	8 510,00	7 400,00			**4,10%**
Change of Circuit Breaker - S/Phase(1/annum) contact Electricity Department for approval (Based	2 215,00	1 925,85	2 128,00	1 850,00			**4,10%**
Change of Circuit Breaker - 3 Phase(1/annum) contact Electricity Department for approval (Based on Circuit Breaker cost + 1 hour for an electrician and assistant + 10km)	2 933,00	2 550,45	2 818,00	2 450,00			**4,10%**

Verification of a Meter Reading	359,00	312,30	345,00	300,00			**4,10%**
Administration fee - recalculation due to no meter access	359,00	312,30	345,00	300,00			**4,10%**
Test of Meter: All other Meters (Conditionally Refundable) External testing	1 680,00	1 460,52	1 613,00	1 403,00			**4,10%**
Tariff change - change between one part and two-part	335,00	291,48	322,00	280,00			**4,10%**
Damage elect meter (based on meter cost + call out X 2)	1 496,00	1 301,25	1 438,00	1 250,00			**4,10%**
Damage elect meter 3 phase (based on meter cost + call out X 2)	1 856,00	1 613,55	1 783,00	1 550,00			**4,10%**
Replacement of CIU (Meter keypad) (Based on keypad cost and call out fee)	898,00	780,75	863,00	750,00			**4,10%**
Damage of Bulk meter or change to SSEG (Based on 3 hours for a superintendent and electrician + 60km + bulk meter cost + modem cost)	26 337,00	22 902,00	25 300,00	22 000,00			**4,10%**
Change to Time of Use (with existing bulk meter) + Deposit	20 735,00	18 030,12	19 918,00	17 320,00			**4,10%**
Change to Time of Use (without existing bulk meter) + Deposit	26 337,00	22 902,00	25 300,00	22 000,00			**4,10%**
Commission of Bulk meter, supplied by customer (call out fee x 3)	2 993,00	2 602,50	2 875,00	2 500,00			**4,10%**
Damage of HV Cable	44 175,00	38 412,90	42 435,00	36 900,00			**4,10%**
Damage of MV Cable	44 175,00	38 412,90	42 435,00	36 900,00			**4,10%**
Damage of LV Cable	9 577,00	8 328,00	9 200,00	8 000,00			**4,10%**
Damage of Service Connection Cable	4 789,00	4 164,00	4 600,00	4 000,00			**4,10%**
Working without Way leave	11 972,00	10 410,00	11 500,00	10 000,00			**4,10%**
Refundable Wayleave deposit for HV cables		18 738,00		18 000,00			**4,10%**
Refundable Way leave deposit for MV cables		18 738,00		18 000,00			**4,10%**
Refundable Way leave deposit for LV cables		12 492,00		12 000,00			**4,10%**
Cancellation Fee of requested service	599,00	520,50	575,00	500,00			**4,10%**
Erection and removal of Banners, signs & lights (per hour) (Vehicle cost + labour)	1 269,00	1 103,46	1 219,00	1 060,00			**4,10%**
OTHER TARIFFS							
CONVERSION OF METERS							
Removal of Meter (based on call out fee)	934,00	811,98	897,00	780,00			**4,10%**
Repositioning of Meter (excl. cable) (based on call out fee)	934,00	811,98	897,00	780,00			**4,10%**
Repositioning of Meter (incl. cable) (based on call out fee + 30m cable)	4 700,00	4 086,97	4 515,00	3 926,00			**4,10%**
RELOCATION (MOVING) OF INSTALLATIONS							
Streetlight pole	Plus VAT	Cost +20%	Plus VAT	Cost +20%	Cost +20%		
Electrical box/kiosk	Plus VAT	Cost +20%	Plus VAT	Cost +20%	Cost +20%		
Disconnection/RECONNECTION FEES							
Due to non-payment	1 003,00	872,53	872,00	758,00	658,50		15,11%
On request of consumer	1 278,00	1 111,55	1 111,00	966,00	839,51		15,07%
SERVICE CALLS							
During office hours	672,00	584,15	583,00	507,00	440,04		15,22%
After office hours	1 326,00	1 153,07	1 152,00	1 002,00	870,72		15,08%
SERVICE COST							

Electrician per Hour	561,00	488,13	539,00	468,91	450,44		4,10%
Electrician Assistant per Hour	144,00	125,13	138,00	120,20	115,47		4,10%
LDV per kilometre	26,00	22,54	25,00	21,65	20,80		4,10%
Truck per kilometre	49,00	42,84	47,00	41,15	39,53		4,10%
TAMPERING, ILLEGAL USE AND DISTRIBUTION							
Residential							
1st Tampering fee	No VAT	2 145,50	No VAT	2 061,00	1 979,93		4,10%
2nd Tampering fee	No VAT	3 218,77	No VAT	3 092,00	2 969,88		4,10%
3rd Tampering fee		Permanent Disconnection		Permanent Disconnection	Permanent Disconnection		
3 Phase 60A/100A							
1st Tampering fee	No VAT	5 478,78	No VAT	5 263,00	5 055,82		4,10%
2nd Tampering fee	No VAT	7 304,70	No VAT	7 017,00	6 741,09		4,10%
3rd Tampering fee		Permanent Disconnection		Permanent Disconnection	Permanent Disconnection		
Unsafe / Illegal leads (per visit) (reconnection fee included)	1 380,00	1 249,20	1 380,00	1 200,00			**4,10%**
3 Phase 100A/Bulk							
1st Tampering fee	No VAT	10 898,26	No VAT	11 065,42	11 235,14		-1,51%
2nd Tampering fee	No VAT	15 291,83	No VAT	14 358,53	13 482,19		6,50%
3rd Tampering fee		Permanent Disconnection		Permanent Disconnection	Permanent Disconnection		
TESTING OF METERS							
Single Phase	1 857,00	1 614,48	1 613,00	1 403,00	1 219,22		15,07%
Three Phase	1 857,00	1 614,48	1 613,00	1 403,00	1 219,22		15,07%
OTHER TARIFFS							
Temporary/Builder's Supply (As per Commercial Conventional Meters)		See Commercial Conventional Meter		See Commercial Conventional Meter	See Commercial Conventional Meter		
Municipal Departments							
be applicable to all municipal buildings, pumpstations, waste water works, water treatment works, etc.							
Special Agreements							

If agreed upon by the Municipality, a consumer can enter into a special supply agreement with the							
PREPAID METER COST							
STS Prepaid meter s/phase with base	R 1 989,77	R 1 730,24	R 1 730,24	R 1 504,55	R 1 632,30		R 1 419,39
STS Prepaid meter s/phase	R 2 126,78	R 1 849,37	R 2 126,78	R 1 849,37	R 1 256,59		R 1 092,69
Single phase 4 Quadrant meter	R 5 175,00	R 4 500,00	R 5 175,00	R 4 500,00	R -		
STS 3phase prepaid(non-earth leakage common base product	R 7 965,37	R 6 926,41	R 6 926,41	R 6 022,96	R 6 534,35		R 5 682,04
STS 3phase, 4wire smart split prepaid meter with customer interface unit	R 7 820,00	R 6 800,00	R 7 820,00	R 6 800,00	R -		
Large power user (LPU) meter	R 14 605,00	R 12 700,00	R 14 605,00	R 12 700,00	R -		
					R -		

KOUGA MUNICIPALITY: EFFECT OF PROPOSED NEW ELECTRICITY SALES TARIFFS ON DIFFERENT CONSUMER CATEGORIES FOR THE FINANCIAL YEAR 2022/2023 AND PROPOSED 2023/2024

ITEM		NERSA APPROVED TARIFFS 2022/2023			NERSA PROPOSED NEW TARIFFS 2023/24			% PRICE INCREASE
No.	CATEGORY	Income [R]	kWh	R/kWh	Income [R]	kWh	R/kWh	[%]
1,0	DOMESTIC CONSUMER TARIFFS							
1,1	Prepayment meters							
1.1.1	1 Phase:							
	Indigenetn (Sub-Economic)	R 13 418 860,79	11 009 183	1,22	R 18 486 917,68	11 009 183	1,68	27,41%
	Domestic (Economic)	R 62 723 258,97	28 310 644	2,22	R 75 683 908,26	28 310 644	2,67	17,12%
1.1.2	Commercial (Pre-paid)	R 6 327 249,31	2 119 714	2,98	R 7 154 802,77	2 119 714	3,38	11,57%
	TOTAL IBT's	R82 469 369,07	41 439 542		R 101 325 628,72	41 439 542		
1,2	Conventional meters							
1.2.1	1 Phase - DOM-1 DOMESTIC 1 PHASE	R 91 408 134,98	35 579 952	2,57	R 105 210 763,37	35 579 952	2,96	13,12%
1.2.2	3 Phase - DOM-3 DOMESTIC 3 PHASE	R 9 320 526,11	3 072 401	3,03	R 10 727 925,55	3 072 401	3,49	13,12%
		R 100 728 661,09	38 652 353,00		R 115 938 688,92	38 652 353		
2,0	COMMERCIAL CONSUMER TARIFFS							
2,1	Prepayment meters							
2.1.1	1 Phase							
2.1.2	3 Phase							
		R -	0,00		R -	0		
2,2	Conventional meters							
2.2.1	1 Phase - COM-1 COMMERCIAL 1 PHASE	R 9 930 555,05	3 702 089	2,68	11 430 068,87	3 702 089	3,09	13,12%
2.2.2	3 Phase - COM-3 COMMERCIAL 3 PHASE	R 24 645 227,16	9 057 367	2,72	R 29 398 209,82	9 506 596	3,09	12,01%
		R 34 575 782,21	12 759 456,41		R 40 828 278,69	13 208 685		
3,0	BULK SUPPLY / INDUSTRIAL CONSUMER							
3,1	Normal Bulk							
3.1.1	Low Voltage (<500V)	R 27 856 175,63	10 076 991	2,76	R 32 062 458,15	10 076 991	3,18	13,12%
3.1.2	High Voltage (=> 500V and < 66kV)	R 2 844 263,92	2 675 051	1,06	R 3 273 747,77	2 675 051	1,22	13,12%
		R 30 700 439,55	12 752 042,33		R 35 336 205,92	12 752 042		
3,2	Time of Use (TOU)							
3.2.1	Low Voltage (<500V)	R 20 393 797,78	11 168 858	1,83	R 23 473 261,24	11 168 858	2,10	13,12%
3.2.2	High Voltage (>=500V and <66kV)	R 62 985 142,56	42 257 650	1,49	R 72 489 845,98	42 257 650	1,72	13,11%
		R 83 378 940,34	53 426 508		R 95 963 107,22	53 426 508		
4,1	Street Lighting	R 16 693 171,68	7 973 628	2,09	R 19 213 840,61	7 973 628	2,41	13,12%
5,0	DEPARTMENTAL	-	-	-	-	-	-	-
	TOTAL	R 348 546 363,94	167 003 529,26	2,09	R 408 605 750,07	167 452 758	2,44	14,47%
	TOTAL + LOSSES DETERMINATION				Eskom Rand Value	Eskom Kwh Purchased	AVE R/KWH	
.	ESKOM PURCHASES (EXCL. VAT)	R 297 326 201,84	184 361 933,89	1,61	R 352 301 816,56	184 361 933,89	1,91	15,60%
	LOSSES %		9,42%			9,17%		
	ESKOM % INCREASE		18,49%					

KOUGA MUNICIPALITY: EFFECT OF PROPOSED NEW ELECTRICITY SALES TARIFFS ON TYPICAL CONSUMERS FOR THE FINANCIAL YEAR 2023/2024

	Typical Consumers					Proposed New Tariffs - 2023/24				Present Tariffs - 2022/23				Price Increase	
Item		Quantity	Consumption / consumer.	Consumption / consumer.	Load factor	Basic charge	GROSS COST / CONSUMER 2023/24			Basic charge	GROSS COST / CONSUMER 2022/23			Price Difference	
[No]	DESCRIPTION	[No]	[kWh/month]	[kVA/month]	[%]	[R/month]	[R/month]	[R/kWh]	[R/kVA]	[R/month]	[R/month]	[R/kWh]	[R/kVA]	[R/month]	[%]
1,0	**DOMESTIC CONSUMER TARIFFS**														
1,1	**Prepayment meters**														
1.1.1	**1 Phase**														
	Sub-economic (20A) with FBE	0			23										
	Block 1: 0 - 50kWh	1689	123		2,2	0,00	-	0,0000	0,00	0,0000	-	0,0000		0,00	
	Block 2: 51 - 350kWh	2907	205		5,9	0,00	385,58	1,8767	0,00	0,0000	334,99	1,6305		50,58	15,10%
	Block 3: 351 - 600kWh	447	179		13,4	0,00	479,22	2,6776	0,00	0,0000	416,35	2,3263		62,87	15,10%
	Block 4: > 600kWh	116	275		25,5	0,00	886,26	3,2219	0,00	0,0000	769,99	2,7992		116,27	15,10%
	Sub-economic (20A) without FBE														
	Block 1: 0 - 50kWh	372	118		0,6	0,00	168,95	1,4373	0,00	0,0000	146,79	1,2487		0,00	15,10%
	Block 2: 51 - 350kWh	1328	296		5,2	0,00	555,37	1,8767	0,00	0,0000	482,51	1,6305		72,86	15,10%
	Block 3: 351 - 600kWh	194	262		13,1	0,00	700,70	2,6776	0,00	0,0000	608,78	2,3263		91,93	15,10%
	Block 4: > 600kWh	63	335		26,3	0,00	1 078,97	3,2219	0,00	0,0000	937,42	2,7992		141,55	15,10%
	Economic (60A) with FBE														
	Block 1: 0 - 50kWh	0	0		0,2	262,64	262,64	1,4373	0,00	228,1805	228,18	1,2487		34,46	15,10%
	Block 2: 51 - 350kWh	0	0		1,9	262,64	262,64	1,8767	0,00	228,1805	228,18	1,6305		34,46	15,10%
	Block 3: 351 - 600kWh	0	0		4,5	262,64	262,64	2,6776	0,00	228,1805	228,18	2,3263		34,46	15,10%
	Block 4: > 600kWh	0	0		10,3	262,64	262,64	3,2219	0,00	228,1805	228,18	2,7992		34,46	15,10%
	Economic (60A) without FBE														
	Block 1: 0 - 50kWh	2790	118		0,3	262,64	431,59	1,4373	0,00	228,1805	374,97	1,2487		56,62	15,10%
	Block 2: 51 - 350kWh	3407	296		1,9	262,64	818,01	1,8767	0,00	228,1805	710,69	1,6305		107,31	15,10%
	Block 3: 351 - 600kWh	1231	262		4,6	262,64	963,34	2,6776	0,00	228,1805	836,96	2,3263		126,38	15,10%
	Block 4: > 600kWh	575	335		8,7	262,64	1 341,60	3,2219	0,00	228,1805	1 165,60	2,7992		176,01	15,10%
1.1.2	**3 Phase**														
	Economic (60A)														
	Block 1: 0 - 50kWh	99	139		0,0	735,38		1,4373	0,00	638,90					
	Block 2: 51 - 350kWh	185	288		0,0	735,38	1 275,64	1,8767	0,00	638,9027	1 108,29	1,6305		167,35	15,10%
	Block 3: 351 - 600kWh	35	706		0,0	735,38	2 625,12	2,6776	0,00	638,9027	2 280,73	2,3263		344,39	15,10%
	Block 4: > 600kWh	68	1239		0,0	735,38	4 727,20	3,2219	0,00	638,9027	4 107,04	2,7992		620,16	15,10%
1,2	**Conventional meters**														
1.2.1	**1 Phase**														
	60A														
	Block 1: 0 - 50kWh	500	27		0,2	328,29	367,44	1,4373	0,00	285,2256	319,24	1,2487		48,20	15,10%
	Block 2: 51 - 350kWh	3167	225		2,0	328,29	421,70	1,8767	0,00	0,0000	366,38	1,6305		55,32	15,10%
	Block 3: 351 - 600kWh	2624	523		4,6	328,29	1 400,84	2,6776	0,00	0,0000	1 217,06	2,3263		183,78	15,10%
	Block 4: > 600kWh	862	1005		8,9	328,29	3 239,58	3,2219	0,00	0,0000	2 814,58	2,7992		425,00	15,10%

KOUGA MUNICIPALITY: EFFECT OF PROPOSED NEW ELECTRICITY SALES TARIFFS ON TYPICAL CONSUMERS FOR THE FINANCIAL YEAR 2023/2024

	Typical Consumers					Proposed New Tariffs - 2023/24				Present Tariffs - 2022/23				Price Increase	
Item		Quantity	Consumption /	Consumption /	Load factor	Basic charge	GROSS COST / CONSUMER		2023/24	Basic charge	GROSS COST / CONSUMER		2022/23	Price Difference	
[No]	DESCRIPTION	[No]	[kWh/month]	[kVA/month]	[%]	[R/month]	[R/month]	[R/kWh]	[R/kVA]	[R/month]	[R/month]	[R/kWh]	[R/kVA]	[R/month]	[%]
1.2.2	**3 Phase**														
	60A														
	Block 1: 0 - 50kWh	8	9		0,0	919,23	932,86	1,4373	0,00	798,6317	810,48	1,2487		122,38	15,10%
	Block 2: 51 - 350kWh	18	201		0,6	919,23	1 297,06	1,8767	0,00	798,6317	1 126,90	1,6305		170,16	15,10%
	Block 3: 351 - 600kWh	46	499		1,6	919,23	2 254,19	2,6776	0,00	798,6317	1 958,47	2,3263		295,73	15,10%
	Block 4: > 600kWh	117	1954		6,2	919,23	7 215,55	3,2219	0,00	798,6317	6 268,94	2,7992		946,61	15,10%
2,0	**COMMERCIAL CONSUMER TARIFFS**														
2,1	**Prepayment meters**														
2.1.1	**1 Phase**														
	Business (60A)	0	0		7,5	0,00	-	3,1751	0,00	0,0000	-	2,7586		0,00	#DIV/0!
2.1.2	**3 Phase**														
	Business (60A)	0	0		3,3	0,00	-	3,1751	0,00	0,0000	-	2,7586		0,00	#DIV/0!
2,2	**Conventional meters**														
2.2.1	**1 Phase**														
	60A	339	909		8,1	719,49	2 807,68	2,2963	0,00	625,1005	2 439,34	1,9950		368,34	15,10%
2.2.2	**3 Phase**														
	60A	172	1 965		6,8	2014,57	6 526,76	2,2963	0,00	1750,2813	5 670,51	1,9950		856,25	15,10%
	100A	85	4 925		10,3	3357,62	14 666,79	2,2963	0,00	2917,1356	12 742,65	1,9950		1924,14	15,10%
3,0	**BULK SUPPLY / INDUSTRIAL CONSUMER TARIFFS**														
3,1	**Normal Bulk**														
3.1.1	**Low Voltage (<500V)**														
	Basic Charge	68				1321,18	1 321,18			1147,85	1 147,85				
	Network Demand Charge			56			19 399,86		346,43		16 854,78		300,98		
	Network Access Charge			129			6 728,94		52,16		5 846,17		45,32		
	Active Energy Charge		12 319		33,4		14 493,22	1,1765			12 591,85	1,0221			
							41 943,20				36 440,66	1,0221		5502,54	15,10%
3.1.2	**High Voltage (=> 500V and < 66kV)**														
	Basic Charge	2				1321,18	1 321,18			1147,85	1 147,85				
	Network Demand Charge			24			7 649,15		318,71		6 645,66		276,90		
	Network Access Charge			60			2 879,70		48,00		2 501,91		41,70		
	Active Energy Charge		111 460		46,7		129 820,55	1,1647			112 789,36	1,0119			
							141 670,59				123 084,78	0,8300		18585,80	15,10%

KOUGA MUNICIPALITY: EFFECT OF PROPOSED NEW ELECTRICITY SALES TARIFFS ON TYPICAL CONSUMERS FOR THE FINANCIAL YEAR 2023/2024

	Typical Consumers					Proposed New Tariffs - 2023/24				Present Tariffs - 2022/23				Price Increase	
Item		Quantity	Consumption /	Consumption /	Load factor	Basic charge	GROSS COST / CONSUMER		2023/24	Basic charge	GROSS COST / CONSUMER		2022/23	Price Difference	
[No]	DESCRIPTION	[No]	[kWh/month]	[kVA/month]	[%]	[R/month]	[R/month]	[R/kWh]	[R/kVA]	[R/month]	[R/month]	[R/kWh]	[R/kVA]	[R/month]	[%]
3,2	Time of Use (TOU)														
3.2.1	Low Voltage (<500V)														
	Basic charge	34				1321,18	1 321,18			1147,85	1 147,85				
	Network Demand Charge			69			4 174,29		60,50		3 626,67		52,56		15,10%
	Network Access Charge			143			7 459,22		52,16		6 480,64		45,32		15,10%
	Active energy charge:														
	High demand (June to August):														
	Peak		39 955				241 644,70	6,0480			209 943,27	5,254558781		31701,43	15,10%
	Standard		100 242				194 092,69	1,9362			168 629,62	1,682227265		25463,07	15,10%
	Off-peak		92 488				103 554,17	1,1196			89 968,87	0,972760847		13585,30	15,10%
	Low demand (Sept to May):														
	Peak		119 864				248 497,38	2,0732			215 896,94	1,801190042		32600,44	15,10%
	Standard		300 726				443 059,90	1,4733			384 934,75	1,28001978		58125,15	15,10%
	Off-peak		277 465		59,7		274 479,50	0,9892			238 470,46	0,859462964		36009,04	15,10%
	Reactive Energy Charge (R/kVArh)		162 847				41 710,67	0,2561			36 238,64	0,222531821		5472,03	15,10%
							1 559 993,69				1 355 337,70			204655,99	15,10%
											1 355 337,70				
3.2.2	High Voltage (>=500V and <66kV)														
	Basic charge	9				1321,18	1 321,18			1147,85	1 147,85				
	Network Demand Charge			885			49 262,16		55,66		42 799,45		48,36		15,10%
	Network Access Charge			900			43 195,52		48,00		37 528,69		41,70		15,10%
	Active energy charge:														
	High demand (June to August):														
	Peak		148 451				848 569,27	5,7162			737 245,24	4,966264928		111324,03	15,10%
	Standard		344 445				630 360,18	1,8301			547 663,06	1,58998801		82697,12	15,10%
	Off-peak		387 472				410 051,05	1,0583			356 256,34	0,919436952		53794,71	15,10%
	Low demand (Sept to May):														
	Peak		445 352				872 662,60	1,9595			758 177,76	1,702423844		114484,84	15,10%
	Standard		1 033 334				1 438 926,12	1,3925			1 250 153,02	1,209824352		188773,11	15,10%
	Off-peak		1 162 417		68,5		1 086 970,31	0,9351			944 370,38	0,812419712		142599,93	15,10%
	Reactive Energy Charge (R/kVArh)		3 000				768,40	0,2561			667,60	0,222531821		100,81	15,10%
							5 382 086,79				4 676 009,37	1,0784		706077,42	15,10%
4,0	OTHER TARIFFS														
	Claude Neon	6	0			246,64	246,64	0	0,00	214,2839	214,28			32,36	15,10%
	Telephone booths	0	0			153,08	153,08	0	0,00	133,0010					
	Streetlights	123	5399			399,72	13 408,42	2,41	0,00	347,2849	11 649,36	2,0935		1759,05	15,10%
	Woodlands Steam Generation	0	183917												
	Temporary Supply	0	0			0,00		0	0,00	0					
5,0	DEPARTMENTAL														
	Domestic 1 Phase 60A:														
	Block 1: 0 - 50kWh	0	0		0,0	0,00	-	1,1619	0,00	0,00	-	1,014		0,00	#DIV/0!
	Block 2: 51 - 350kWh	0	0		0,0	0,00	-	1,5172	0,00	0,00	-	1,324		0,00	#DIV/0!
	Block 3: 351 - 600kWh	0	0		0,0	0,00	-	2,1646	0,00	0,00	-	1,8890		0,00	#DIV/0!
	Block 4: > 600kWh	0	0		0,0	0,00	-	2,6046	0,00	0,00	-	2,2730		0,00	#DIV/0!
	Domestic 3 Phase 60A:					0									
	Block 1: 0 - 50kWh	0	0		0,0	0,00		1,0140	0,00	0					
	Block 2: 51 - 350kWh	0	0		0,0	0,00		1,3240	0,00	0					
	Block 3: 351 - 600kWh	0	0		0,0	0,00		1,8890	0,00	0					
	Block 4: > 600kWh	0	0		0,0	0,00		2,2730	0,00	0					

KOUGA MUNICIPALITY: EFFECT OF PROPOSED NEW ELECTRICITY SALES TARIFFS ON TYPICAL CONSUMERS FOR THE FINANCIAL YEAR 2023/2024

	Typical Consumers					Proposed New Tariffs - 2023/24				Present Tariffs - 2022/23				Price Increase	
Item		Quantity	Consumption /	Consumption /	Load factor	Basic charge	GROSS COST / CONSUMER		2023/24	Basic charge	GROSS COST / CONSUMER		2022/23	Price Difference	
[No]	DESCRIPTION	[No]	[kWh/month]	[kVA/month]	[%]	[R/month]	[R/month]	[R/kWh]	[R/kVA]	[R/month]	[R/month]	[R/kWh]	[R/kVA]	[R/month]	[%]
	Commercial 1 Phase 0 - 60A	0	0		0,0	0,00	-	1,8564	0,00	0,0000	-	1,6200		0,00	#DIV/0!
	Commercial 3 Phase 0 - 60A	0	0		6,5	0,00	-	1,8564	0,00	0,0000	-	1,6200		0,00	#DIV/0!
	Commercial 3 Phase 61 - 100A	0	0		6,8	0,00	-	1,8564	0,00	0,0000	-	1,6200		0,00	#DIV/0!
		0	0												
	Normal Bulk Low Voltage:														
	Basic Charge	0				0,00	-			0,00	-				
	Network Demand Charge	0		0			-		0,00		-		244,4		
	Network Access Charge			0			-		0,00		-		36,8		
	Active Energy Charge		0		0,0		-	0,9511			-	0			
							-				-	1,9453		0,00	#DIV/0!
	Normal Bulk High Voltage:														
	Basic Charge	0				0,00	-			932					
	Network Demand Charge						-		0,00						
	Network Access Charge						-		0,00						
	Active Energy Charge		0		0		-	0,8217							
							-								

KOUGA MUNICIPALITY: ESTIMATED ELECTRICITY SALES FOR THE FINANCIAL YEAR 2023/2024 BASED ON PROPOSED TARIFFS															
		BASIC CHARGE			ENERGY CHARGE				DEMAND CHARGE				LOAD FACTOR	TOTAL	
Item No.	DESCRIPTION	Charge [R/ month]	Quantity [No]	Value [R]	Charge [R/kWh]	Ave. [kWh/ month]	Total [kWh/ annum]	Value [R]	Charge [R/kVA]	Ave. [kVA/ month]	Total [kVA/ annum]	Value [R]	Ave. [%]	[R]	
1,0	**DOMESTIC CONSUMER TARIFFS**														
1,1	**Prepayment meters**														
1.1.1	**1 Phase**														
	Sub-economic (20A) with FBE				1,926			7 489 920,00						7 489 920,00	
	Block 1: 0 - 50kWh	0,00	1689	0,00	0,000	123	2 501 719						0,9	0,00	
	Block 2: 51 - 350kWh	0,00	2907	0,00	1,877	205	7 166 426	10 176 229,62					5,9	10 176 229,62	
	Block 3: 351 - 600kWh	0,00	447	0,00	2,678	179	958 959	563 055,95					13,4	563 055,95	
	Block 4: > 600kWh	0,00	116	0,00	3,222	275	382 079	257 712,11					25,5	257 712,11	
	Sub-economic (20A) without FBE					0									
	Block 1: 0 - 50kWh	0,00	372	0,00	1,437	118	525 084	754 702,45					0,6	754 702,45	
	Block 2: 51 - 350kWh	0,00	1328	0,00	1,877	296	4 716 787	11 991 291,31					5,2	11 991 291,31	
	Block 3: 351 - 600kWh	0,00	194	0,00	2,678	262	608 961	927 149,90					13,1	927 149,90	
	Block 4: > 600kWh	0,00	63	0,00	3,222	335	251 166	337 585,06					26,3	337 585,06	
						0									
	Economic (60A) with FBE					0		0,00						0,00	
	Block 1: 0 - 50kWh	262,64	0	0,00	0,000	0	0	0,00					0,2	0,00	
	Block 2: 51 - 350kWh	262,64	0	0,00	1,877	0	0	0,00					1,9	0,00	
	Block 3: 351 - 600kWh	262,64	0	0,00	2,678	0	0	0,00					4,5	0,00	
	Block 4: > 600kWh	262,64	0	0,00	3,222	0	0	0,00					10,3	0,00	
	Economic (60A) without FBE														
	Block 1: 0 - 50kWh	262,64	2790	8 794 304,92	1,437	118	3 936 047	5 657 277,96					0,3	14 451 582,88	
	Block 2: 51 - 350kWh	262,64	3407	10 736 023,41	1,877	296	12 096 920	21 804 303,46					1,9	32 540 326,86	
	Block 3: 351 - 600kWh	262,64	1231	3 878 867,11	2,678	262	3 864 953	5 884 433,57					4,6	9 763 300,68	
	Block 4: > 600kWh	262,64	575	1 812 186,54	3,222	335	2 310 727	3 105 782,57					8,7	4 917 969,11	
	Sub-Total		15 118	**25 221 381,98**			39 319 828	68 949 443,96						94 170 825,94	
1.1.2	**3 Phase**														
	Economic (60A)														
	Block 1: 0 - 50kWh	735,38	99	72 937,15	1,437	139	165 928	238 487,64					0,0	311 424,79	
	Block 2: 51 - 350kWh	735,38	185	1 636 213,90	1,877	288	640 527	1 153 199,02						2 789 412,92	
	Block 3: 351 - 600kWh	735,38	35	25 922,04	2,678	706	298 539	671 499,30						697 421,34	
	Block 4: > 600kWh	735,38	68	602 273,79	3,222	1239	1 014 720	2 754 269,94						3 356 543,73	
	Sub-Total		388	2 337 346,87			2 119 713,72	4 817 455,90						7 154 802,77	
1,2	**Conventional meters**														
1.2.1	**1 Phase**														
	60A														
	Block 1: 0 - 50kWh	328,29	500	1 971 159,89	1,437	27	163 537	235 051,20					0,2	2 206 211,09	
	Block 2: 51 - 350kWh	328,29	3167	12 475 695,51	1,877	225	8 539 100	15 190 503,57					2,0	27 666 199,08	
	Block 3: 351 - 600kWh	328,29	2624	10 337 004,85	2,678	523	16 473 193	34 590 529,59					4,6	44 927 534,44	
	Block 4: > 600kWh	328,29	862	3 396 953,66	3,222	1005	10 404 123	27 013 865,09					8,9	30 410 818,75	
	Sub-Total		7 153	**28 180 813,92**			35 579 952,00	77 029 949,45						105 210 763,37	
		2,80													
1.2.2	**3 Phase**														
	60A														

KOUGA MUNICIPALITY: ESTIMATED ELECTRICITY SALES FOR THE FINANCIAL YEAR 2023/2024 BASED ON PROPOSED TARIFFS														
		BASIC CHARGE			ENERGY CHARGE				DEMAND CHARGE				LOAD FACTOR	TOTAL
Item No.	DESCRIPTION	Charge [R/ month]	Quantity [No]	Value [R]	Charge [R/kWh]	Ave. [kWh/ month]	Total [kWh/ annum]	Value [R]	Charge [R/kVA]	Ave. [kVA/ month]	Total [kVA/ annum]	Value [R]	Ave. [%]	[R]
	Block 1: 0 - 50kWh	919,23	8	91 686,01	1,437	9,5	946	1 360,00	0				0,0	93 046,01
	Block 2: 51 - 350kWh	919,23	18	203 746,68	1,877	201,3	44 624	78 876,96	0				0,6	282 623,64
	Block 3: 351 - 600kWh	919,23	46	509 366,70	2,678	498,6	276 273	572 243,99	0				1,6	1 081 610,69
	Block 4: > 600kWh	919,23	117	1 293 791,42	3,222	1954,2	2 750 558	7 976 853,79	0				6,2	9 270 645,21
	Sub-Total	0,00	190	**2 098 590,81**	0,00	2663,6	3 072 401	8 629 334,74	0,00					10 727 925,55
2,0	**COMMERCIAL CONSUMER TARIF**													
2,1	**Prepayment meters**													
2.1.1	**1 Phase**													
	Business (60A)	0,00	0	0,00	3,18	750	0	0,00					7,5	0,00
	Sub-Total		0	**0,00**			0	0,00						0,00
2.1.2	**3 Phase**													
	Business (60A)	0,00	0	0,00	3,18	983	0	0,00					3,3	0,00
	Sub-Total		0	**0,00**			0	0,00						0,00
2,2	**Conventional meters**													
2.2.1	**1 Phase**													
	60A	719,49	339	2 929 046,44	2,2962772	909	3 702 089	8 501 022,42					8,1	11 430 068,87
	Sub-Total		339	**2 929 046,44**			3 702 089	8 501 022,42						11 430 068,87
2.2.2	**3 Phase**													
	60A	2014,57	172	4 159 572,65	2,2962772	3 086,56	6 372 940	14 634 037,22					6,8	18 793 609,88
	100A	3357,62	85	3 408 857,88	2,2962772	3 086,56	3 133 656	7 195 742,06					10,3	10 604 599,94
	Sub-Total		257	**7 568 430,54**			9 506 596,00	21 829 779,28						29 398 209,82
3,0	**BULK SUPPLY / INDUSTRIAL**													
3,1	**Normal Bulk**													
3.1.1	**Low Voltage (<500V)**													
	Basic Charge	1321,18	68	1 080 721,36										1 080 721,36
	Network Demand Charge								346,43	56	40 992	14 200 695,06		14 200 695,06
	Network Access Charge								52,16	129	94 428	4 925 585,95		4 925 585,95
	Active Energy Charge				1,18	12 319	10 076 991	11 855 455,78					33,4	11 855 455,78
	Sub-Total		68	**1 080 721,36**			10 076 991	11 855 455,78			40 992	19 126 281,01		32 062 458,15
3.1.2	**High Voltage (=> 500V and < 66kV)**													
	Basic Charge	1321,18	2	31 708,21										31 708,21
	Network Demand Charge								318,71	24	288	91 789,85		91 789,85
	Network Access Charge								48,00	60	720	34 556,42		34 556,42
	Active Energy Charge				1,1647	111 460	2 675 051	3 115 693,29					46,7	3 115 693,29
	Sub-Total		2	**31 708,21**			2 675 051	3 115 693,29			288	126 346,27		3 273 747,77

KOUGA MUNICIPALITY: ESTIMATED ELECTRICITY SALES FOR THE FINANCIAL YEAR 2023/2024 BASED ON PROPOSED TARIFFS

		BASIC CHARGE			ENERGY CHARGE				DEMAND CHARGE				LOAD FACTOR	TOTAL
Item No.	DESCRIPTION	Charge [R/ month]	Quantity [No]	Value [R]	Charge [R/kWh]	Ave. [kWh/ month]	Total [kWh/ annum]	Value [R]	Charge [R/kVA]	Ave. [kVA/ month]	Total [kVA/ annum]	Value [R]	Ave. [%]	[R]
3,2	**Time of Use (TOU)**													
3.2.1	**Low Voltage (<500V)**													
	Basic charge	1321,18	34	537 718,33										537 718,33
	Network Demand Charge								60,50	69	28 152	1 703 111,01		1 703 111,01
	Network Access Charge								52,16	143	58 344	3 043 359,88		3 043 359,88
	Active energy charge:													0,00
	High demand (June to August)													0,00
	Peak				6,05	39 955	479 454	2 899 736,43						2 899 736,43
	Standard				1,94	100 242	1 202 903	2 329 112,25						2 329 112,25
	Off-peak				1,12	92 488	1 109 858	1 242 650,00						1 242 650,00
	Low demand (Sept to May):					0	0							0,00
	Peak				2,07	119 864	1 438 362	2 981 968,57						2 981 968,57
	Standard				1,47	300 726	3 608 708	5 316 718,74						5 316 718,74
	Off-peak				0,99	277 465	3 329 574	3 293 754,01					59,7	3 293 754,01
	Reactive Energy Charge (R/kVArh)				0,26	162 847	488 541	125 132,02						125 132,02
	Sub-Total		34	537 718,33			11 168 858,00	18 189 072,02			28 152	4 746 470,89		23 473 261,24
3.2.2	**High Voltage (>=500V and <66kV)**													
	Basic charge	1321,18	9	142 686,93										142 686,93
	Network Demand Charge								55,66	885	84 960	4 729 167,51		4 729 167,51
	Network Access Charge								48,00	900	86 400	4 146 770,38		4 146 770,38
	Active energy charge:													0,00
	High demand (June to August)													0,00
	Peak				5,72	148 451	1 781 408	10 182 831,20						10 182 831,20
	Standard				1,83	344 445	4 133 337	7 564 322,13						7 564 322,13
	Off-peak				1,06	387 472	4 649 668	4 920 612,61						4 920 612,61
	Low demand (Sept to May):					0	0							0,00
	Peak				1,96	445 352	5 344 223	10 471 951,19						10 471 951,19
	Standard				1,39	1 033 334	12 400 012	17 267 113,45						17 267 113,45
	Off-peak				0,94	1 162 417	13 949 003	13 043 643,73					68,5	13 043 643,73
	Reactive Energy Charge (R/kVArh)				0,26	3 000	81 000	20 746,86						20 746,86
	Sub-Total		9	142 686,93			42 257 650,00	63 471 221,16			84 960	8 875 937,89		72 489 845,98
4,0	**OTHER TARIFFS**													
	Claude Neon	246,64	6	17 758,13	0	0	0	0,00						17 758,13
	Telephone booths	153,08	0	0,00	0	0	0	0,00						0,00
	Streetlights	0	123	0,00	2,4096736	5 399	7 973 628	19 213 840,61						19 213 840,61
	Woodlands Steam Generation	0	0	0,00	0	183 917	0	0,00		470	0	0,00		0,00
	Temporary Supply	0	0	0,00	0	0	0	0,00						0,00
	Sub-Total		145	17 758,13			**7 973 628**	19 213 841			0	0,00		19 231 598,74

KOUGA MUNICIPALITY: ESTIMATED ELECTRICITY SALES FOR THE FINANCIAL YEAR 2022/2023 BASED ON PROPOSED TARIFFS

		BASIC CHARGE			ENERGY CHARGE				DEMAND CHARGE				LOAD	TOTAL
Item No.	DESCRIPTION	Charge	Quantity	Value [R]	Charge	Ave. [kWh/	Total [kWh/	Value [R]	Charge	Ave.	Total	Value [R]	Ave. [%]	[R]
5,0	DEPARTMENTAL													
	DEPARTMENTAL INCLUDED UNDER OTHER TARIFFS													
	Commercial 3 Phase 0 - 60A	2014,57	11	22 160,31	2,2962772	1 950	257 400	591 061,74					6,5	613 222,05
TOTAL			22 870	**70 146 203,51**			**167 452 757,85**	**305 602 268,63**			180 288	**32 875 036,06**		**408 623 508,20**
						Purchases	184 361 934					Budget estimate		414 340 096,00
												difference		-5 716 587,80
						% loss	9,17%					% difference		**-1,40%**
						eff Tariff	2,440							

KOUGA MUNICIPALITY: ESTIMATED ELECTRICITY SALES FOR THE FINANCIAL YEAR 2022/2023 BASED ON ACTUAL TARIFFS

		BASIC CHARGE			ENERGY CHARGE				DEMAND CHARGE				LOAD FACTOR	TOTAL	
Item No.	DESCRIPTION	Charge [R/ month]	Quantity [No]	Value [R]	Charge [R/kWh]	Ave. [kWh/ month]	Total [kWh/ annum]	Value [R]	Charge [R/kVA]	Ave. [kVA/ month]	Total [kVA/ annum]	Value [R]	Ave. [%]	[R]	
1,0	**DOMESTIC CONSUMER TARIFFS**														
1,1	**Prepayment meters**														
1.1.1	**1 Phase**														
	Sub-economic (20A) with FBE							3 864 562,20						**3 864 562,20**	
	Block 1: 0 - 50kWh	0,00	1689	0,00	0,000	123	2 501 719	0,00					0,9	0,00	1 585
	Block 2: 51 - 350kWh	0,00	2 907	0,00	1,631	205	7 166 426	8 841 207,31					5,9	8 841 207,31	
	Block 3: 351 - 600kWh	0,00	447	0,00	2,326	179	958 959	489 188,49					13,4	489 188,49	
	Block 4: > 600kWh	0,00	116	0,00	2,799	275	382 079	223 902,79					25,5	223 902,79	
			5158												
	Sub-economic (20A) without FBE														
	Block 1: 0 - 50kWh	0,00	372	0,00	1,249	118	525 084	655 692,83					0,6	655 692,83	
	Block 2: 51 - 350kWh	0,00	1 328	0,00	1,631	296	4 716 787	7 386 493,59					5,2	7 386 493,59	
	Block 3: 351 - 600kWh	0,00	194	0,00	2,326	262	608 961	805 516,86					13,1	805 516,86	
	Block 4: > 600kWh	0,00	63	0,00	2,799	335	251 166	293 297,19					26,3	293 297,19	
	Economic (60A) with FBE													0,00	
	Block 1: 0 - 50kWh	228,18	0	0,00	0,000	0	0	0,00					0,2	0,00	
	Block 2: 51 - 350kWh	228,18	0	0,00	1,631	0	0	0,00					1,9	0,00	
	Block 3: 351 - 600kWh	228,18	0	0,00	2,326	0	0	0,00					4,5	0,00	
	Block 4: > 600kWh	228,18	0	0,00	2,799	0	0	0,00					10,3	0,00	
	Economic (20 - 60A) without FBE														
	Block 1: 0 - 50kWh	228,18	2790	7 640 577,69	1,249	118	3 936 047	4 915 098,14					0,3	12 555 675,83	
	Block 2: 51 - 350kWh	228,18	3407	9 327 561,60	1,631	296	12 096 920	18 943 791,01					1,9	28 271 352,62	
	Block 3: 351 - 600kWh	228,18	1231	3 369 997,49	2,326	262	3 864 953	5 112 453,14					4,6	8 482 450,63	
	Block 4: > 600kWh	228,18	575	1 574 445,30	2,799	335	2 310 727	2 698 334,12					8,7	4 272 779,42	
	Sub-Total		**15 118**	**21 912 582,08**			**39 319 828**	**54 229 538**						**76 142 119,76**	
1.1.2	**3 Phase - Commercial - Pre-paid**														
	Economic (60A)														
	Block 1: 0 - 50kWh	638,90	99	63 368,50	1,249	139	165 928	207 200,38					0,0	270 568,89	
	Block 2: 51 - 350kWh	638,90	185	1 421 558,55	1,631	288	640 527	1 001 910,53						2 423 469,09	
	Block 3: 351 - 600kWh	638,90	35	22 521,32	2,326	706	298 539	694 492,16						717 013,48	
	Block 4: > 600kWh	638,90	68	523 261,33	2,799	1 239	1 014 720	2 392 936,52						2 916 197,85	
	Sub-Total		**388**	2 030 709,70			**2 119 714**	4 296 539,60						**6 327 249,31**	
1,2	**Conventional meters**														
1.2.1	**1 Phase**														
	60A														
	Block 1: 0 - 50kWh	285,23	500	1 712 562,89	1,249	27	163 537	204 214,77					0,2	1 916 777,66	
	Block 2: 51 - 350kWh	285,23	3 167	10 839 005,66	1,631	225	8 539 100	13 197 657,31					2,0	24 036 662,97	
	Block 3: 351 - 600kWh	285,23	2 624	8 980 890,40	2,326	523	16 473 193	30 052 588,70					4,6	39 033 479,10	
	Block 4: > 600kWh	285,23	862	2 951 306,40	2,799	1005	10 404 123	23 469 908,85					8,9	26 421 215,25	
	Sub-Total		7 153	24 483 765,35			**35 579 952**	66 924 369,63						**91 408 134,98**	
1.2.2	**3 Phase**														
	60A														

3,0402074

The total IBT kwh for 9 months (Jul 2022 - Mar 2023) + Apr-22 & May-22 & Jun -22 equals = 39,319,827.8 kWh which was extrapolated into this Sche_ E.1 sheet

- Assuming Similar customer quantity as previous year because:

It's difficult to get a good estimate on the number of prepaid customers in the IBT report, since we do not know how many transactions an individual person as made at the vending machines.

			Extrapolation		
2 585 612,64	6,36%	2 501 719,21	1689	123,44
7 406 747,04	18,23%	7 166 425,90	2 907	205,45
991 117,44	2,44%	958 959,40	447	178,98
394 891,68	0,97%	382 078,93	116	275,07
	0,00%	-	**5158**	-
	0,00%	-		-
542 691,99	1,34%	525 083,67	372	117,55
4 874 960,76	12,00%	4 716 786,58	1 328	295,93
629 382,18	1,55%	608 961,09	194	261,69
259 588,67	0,64%	251 165,99	63	334,89
	0,00%	-		-
-	0,00%	-	0	-
-	0,00%	-	0	-
-	0,00%	-	0	-
-	0,00%	-	0	-
	0,00%	-		-
4 068 039.57	10.01%	3 936 046.95	2790	117.55
12 502 581,48	30,77%	12 096 919,63	3407	295,93
3 994 561,86	9,83%	3 864 953,32	1231	261,69
2 388 215,77	5,88%	2 310 727,13	575	334,89
40 638 391,08		39 319 827,80		

KOUGA MUNICIPALITY: ESTIMATED ELECTRICITY SALES FOR THE FINANCIAL YEAR 2022/2023 BASED ON ACTUAL TARIFFS

		BASIC CHARGE			ENERGY CHARGE				DEMAND CHARGE				LOAD FACTOR	TOTAL			
Item No.	DESCRIPTION	Charge [R/ month]	Quantity [No]	Value [R]	Charge [R/kWh]	Ave. [kWh/ month]	Total [kWh/ annum]	Value [R]	Charge [R/kVA]	Ave. [kVA/ month]	Total [kVA/ annum]	Value [R]	Ave. [%]	[R]			
	Block 1: 0 - 50kWh	798,63	8	79 657,69	1,249	9,5	946	1 181,58	0				0,0	80 839,28			
	Block 2: 51 - 350kWh	798,63	18	177 017,10	1,631	201,3	44 624	68 529,07	0				0,6	245 546,17			
	Block 3: 351 - 600kWh	798,63	46	442 542,75	2,326	498,6	276 273	497 171,15	0				1,6	939 713,89			
	Block 4: > 600kWh	798,63	117	1 124 058,58	2,799	1954,2	2 750 558	6 930 368,20	0				6,2	8 054 426,77	35579952		
	Sub-Total	0,00	190	**1 823 276,11**	0,00	2664	**3 072 401**	7 497 250,00	0,00					**9 320 526,11**			
2,0	**COMMERCIAL CONSUMER TARIF**														3 072 401,00		
2,1	**Prepayment meters**		0														
2.1.1	**1 Phase**																
	Business (60A)	0,00	0	0,00	2,76	750	0	0,00					7,5	0,00			
	Sub-Total		0	0,00			**0**	0,00						**0,00**			
2.1.2	**3 Phase**																
	Business (60A)	0,00	0	0,00	2,76	983	0	0,00					3,3	0,00			
	Sub-Total		20	0,00			**0**	0,00						**0,00**			
2,2	**Conventional meters**																
2.2.1	**1 Phase**																
	60A	625,10	339	2 544 784,05	1,9950279	909	3 702 089	7 385 771,00					8,1	9 930 555,05			
	Sub-Total		339	**2 544 784,05**			**3 702 089**	7 385 771,00						9 930 555,05	3702089		
2.2.2	**3 Phase**																
															9506596		
	60A	1750,28	172	3 613 877,20	1,9950279	1 965	4 057 216	8 094 258,40					6,8	11 708 135,60		0,32962963	0,32962963
	100A	2917,14	85	2 961 648,90	1,9950279	4 925	5 000 152	9 975 442,66					10,3	12 937 091,56		0,67037037	0,67037037
	Sub-Total		257	**6 575 526,10**		6 890	**9 057 367,41**	18 069 701,06						24 645 227,16			
3,0	**BULK SUPPLY / INDUSTRIAL CON**																
3,1	**Normal Bulk**																
3.1.1	**Low Voltage (<500V)**																
	Basic Charge	1147,85	68	938 941,23							672			938 941,23			
	Network Demand Charge								300,98	56	40 992	12 337 702,05		12 337 702,05			
	Network Access Charge								45,32	129	94 428	4 279 397,00		4 279 397,00			
	Active Energy Charge				1,02	12 319	10 076 991	10 300 135,34					33,4	10 300 135,34			
	Sub-Total		68	**938 941,23**			**10 076 991**	10 300 135,34			40 992	16 617 099,05		**27 856 175,63**			
3.1.2	**High Voltage (=> 500V and < 66kV)**																
	Basic Charge	1147,85	2	27 548,40										27 548,40			
	Network Demand Charge								276,90	24	288	79 747,92		79 747,92			
	Network Access Charge								41,70	60	720	30 022,95		30 022,95			
	Active Energy Charge				1,0119	111 460	2 675 051	2 706 944,65					46,7	2 706 944,65			
	Sub-Total		1	**27 548,40**			**2 675 051**	2 706 944,65			288	109 770,87		**2 844 263,92**			

KOUGA MUNICIPALITY: ESTIMATED ELECTRICITY SALES FOR THE FINANCIAL YEAR 2022/2023 BASED ON ACTUAL TARIFFS

			BASIC CHARGE			ENERGY CHARGE				DEMAND CHARGE				LOAD FACTOR	TOTAL	
Item No.	DESCRIPTION		Charge [R/ month]	Quantity [No]	Value [R]	Charge [R/kWh]	Ave. [kWh/ month]	Total [kWh/ annum]	Value [R]	Charge [R/kVA]	Ave. [kVA/ month]	Total [kVA/ annum]	Value [R]	Ave. [%]	[R]	
3,2	**Time of Use (TOU)**															
3.2.1	**Low Voltage (<500V)**															
	Basic charge		1147,85	34	467 174,92										467 174,92	
	Network Demand Charge									52,56	69	28 152	1 479 679,42		1 479 679,42	
	Network Access Charge									45,32	143	58 344	2 644 100,68		2 644 100,68	
	Active energy charge:														0,00	
	High demand (June to August)														0,00	
	Peak					5,25	39 955	479 454	2 519 319,23						2 519 319,23	
OP	4 439 432,00	Standard				1,68	100 242	1 202 903	2 023 555,38						2 023 555,38	
PEAK	1 917 816,00	Off-peak				0,97	92 488	1 109 858	1 079 626,41						1 079 626,41	
	4 811 610,00	Low demand (Sept to May):													0,00	
	11 168 858,00	Peak				1,80	119 864	1 438 362	2 590 763,31						2 590 763,31	
		Standard				1,28	300 726	3 608 708	4 619 216,98						4 619 216,98	
		Off-peak				0,86	277 465	3 329 574	2 861 645,54					59,7	2 861 645,54	
		Reactive Energy Charge (R/kVArh)				0,22	162 847	488 541	108 715,92						108 715,92	
		Sub-Total		34	467 174,92	932,00		**11 168 858,00**	15 802 842,76	932,00		28 152	4 123 780,10		**20 393 797,78**	
3.2.2	**High Voltage (>=500V and <66kV)**															
	Basic charge		1147,85	9	128 559,19										128 559,19	
	Network Demand Charge									48,36	885	84 960	4 108 746,75		4 108 746,75	
	Network Access Charge							0,75		41,70	900	86 400	3 602 754,46		3 602 754,46	
	Active energy charge:														0,00	
	High demand (June to August)														0,00	
	Peak					4,97	148 451	1 781 408	8 846 942,83						8 846 942,83	141028,1135
OP	18 598 670,00	Standard				1,59	344 445	4 133 337	6 571 956,67						6 571 956,67	327222,5323
PEAK	7 125 631,00	Off-peak				0,92	387 472	4 649 668	4 275 076,11						4 275 076,11	368098,6771
	16 533 349,00	Low demand (Sept to May):													0,00	0
	42 257 650,00	Peak				1,70	445 352	5 344 223	9 098 133,09						9 098 133,09	423084,3406
		Standard				1,21	1 033 334	12 400 012	15 001 836,18						15 001 836,18	981667,5969
		Off-peak				0,81	1 162 417	13 949 003	11 332 444,60					68,5	11 332 444,60	1104296,031
		Reactive Energy Charge (R/kVArh)				0,22	3 000	84 000	18 692,67						18 692,67	
		Sub-Total		9	128 559,19			**42 257 650,00**	55 145 082,16			84 960	7 711 501,21		**62 985 142,56**	
4,0	**OTHER TARIFFS**															
	Claude Neon		214,28	6	15 428,44	0	0	0	0,00						15 428,44	
	Telephone booths		133,00	0	0,00	0	0	0	0,00						0,00	
	Streetlights		0	123	0,00	2,0935478	5 399	7 973 628	16 693 171,68						16 693 171,68	
	Woodlands Steam Generation		0	0	0,00	0	183 917	0	0,00		470	0	0,00		0,00	
	Temporary Supply		0	0	0,00	0	0	0	0,00						0,00	
	Sub-Total			145	15 428,44			7 973 628	16 693 172			0	0,00		16 708 600,12	

KOUGA MUNICIPALITY: ESTIMATED ELECTRICITY SALES FOR THE FINANCIAL YEAR 2021/2022 BASED ON ACTUAL TARIFFS

		BASIC CHARGE			ENERGY CHARGE				DEMAND CHARGE				LOAD	TOTAL
Item No.	DESCRIPTION	Charge	Quantity	Value [R]	Charge	Ave. [kWh/	Total [kWh/	Value [R]	Charge [R/kVA]	Ave.	Total	Value [R]	Ave.	[R]
5,0	**DEPARTMENTAL**													
	DEPARTMENTAL INCLUDED UNDER OTHER TARIFFS													
	Block 2: 51 - 350kWh	638,90	0	0,00		0	0	0,00					0,0	0,00
TOTAL			22 870	**60 948 295,58**			**167 003 529,26**	**259 051 345,57**			180 288	**28 562 151,23**		**348 561 792,38**
				37 005 003,79		**Purchases**	202 456 483					Budget estimate		341 756 227,00
												difference		6 805 565,38
						% loss	17,51%					% difference		**1,95%**
						eff Tariff	2,087							

348 561 792,38

35 452 953,96 R 64 169 846,67

KOUGA MUNICIPALITY: ELECTRICITY SERVICE: INCOME AND EXPENDITURE STATEMENT FOR THE FINANCIAL YEAR 2022/2023

ZERO BASED BUDGET :DIRECTORATE :IPD SUB DIRECTORATE :TECHNICAL SERVICES (Preliminary only and subject to change)

Item Description		Actuals 2019/2020	Council Approved Final Budget 2021/22	Council Approved Draft Budget 2022/23	CVW DRAFT Approved Draft Budget 2022/23	Council Approved Draft Budget 2023/24	CVW DRAFT Approved Draft Budget 2023/24
Group Life Insurance		191 871,06	246 939,00	270 404,00	270 404,00	289 602,00	289 602,00
Housing Benefits		32 679,72	83 797,00	50 435,00	50 435,00	54 015,00	54 015,00
Leave Pay		15 386,85	28 301,00	200 000,00	200 000,00	214 200,00	214 200,00
Medical		512 247,78	784 626,00	696 885,00	696 885,00	746 363,00	746 363,00
Acting and Post Related Allowances		41 467,87	45 477,00	128 478,00	128 478,00	137 599,00	137 599,00
Overtime (Salaries)		2 807 472,13	1 059 311,00	1 089 970,00	1 089 970,00	1 089 970,00	1 089 970,00
Pension Fund Contributions		1 136 207,70	1 470 824,00	1 382 210,00	1 382 210,00	1 480 347,00	1 480 347,00
Salaries (Officials)		6 565 788,97	8 555 501,00	9 334 331,00	9 334 331,00	9 997 068,00	9 997 068,00
Bonus		501 455,58	706 273,00	664 257,00	664 257,00	711 419,00	711 419,00
Standby Allowance		666 447,53	813 040,00	800 000,00	800 000,00	856 800,00	856 800,00
Bargaining Council Levy		148 354,52	3 526,00	5 000,00	5 000,00	5 355,00	5 355,00
Travel or Motor Vehicle		559 939,20	725 524,00	643 000,00	643 000,00	688 653,00	688 653,00
Skills Development Fund Levy		-	131 490,00	135 746,00	135 746,00	170 834,00	170 834,00
Unemployment Insurance		48 106,35	58 286,00	64 398,00	64 398,00	68 970,00	68 970,00
Workmen's Compensation Fund			47 232,00	61 333,00	61 333,00	80 786,00	80 786,00
Long service			-	74 738,00		80 044,00	80 044,00
		13 227 425,26	**14 760 147,00**	**15 601 185,00**	**15 526 447,00**	**16 672 025,00**	**16 672 025,00**
BulkPurchases							
ESKOM		231 511 534,58	290 000 000,00	300 000 000,00	305 833 224,23	365 780 321,00	352 301 816,56
		231 511 534,58	**290 000 000,00**	**300 000 000,00**	**305 833 224,23**	**365 780 321,00**	**352 301 816,56**
Cell Phone Contracts		-	-	-	-	-	-
Connection Expenses			-	-	-	-	-
Engineering: Consultant Service		635 319,70	500 000,00	500 000,00	500 000,00	2 500 000,00	2 500 000,00
Loss on Sales			-	-	-	-	-
Equipment			-	-	-	-	-
Equitable Share Allocations		3 966 663,65	6 273 743,00	6 938 137,00	6 938 137,00	4 955 229,00	4 955 229,00
Festive Lights			-	-	-	-	-
Fuel & Oil		511 238,18	516 000,00	564 150,00	564 150,00	1 702 593,00	1 702 593,00
Insurance Premiums		912 075,47	510 228,00	240 881,00	240 881,00	270 145,00	270 145,00
Motor Vehicle Licence and Registrations		9 294,00	17 808,00	18 876,00	18 876,00	34 000,00	34 000,00
Vehicle Tracking		49 242,88	52 837,00	56 008,00	56 008,00	69 622,00	69 622,00
Printing and Stationery		7 693,32	10 000,00	15 000,00	15 000,00	15 675,00	15 675,00
Professional Bodies, Membership and Subscription			5 000,00	5 000,00	5 000,00	7 500,00	7 500,00
Rental : Furniture and Office Equipment		1 909,46	42 857,00	14 694,00	14 694,00	30 231,00	30 231,00
Rental : Vehicle/Plant Lease		96 040,96	250 000,00	250 000,00	250 000,00	250 000,00	250 000,00
Seasonal programme			-	-	-	-	-
Municipal Services		- 0,50	8 636 802,00	25 270 769,00	25 270 769,00	19 573 865,00	19 573 865,00
Subsistence & Travelling (Officials)		30 446,49	70 000,00	70 000,00	70 000,00	91 000,00	91 000,00
Training			-	-	-	-	-
Uniform and Protective Clothing		52 323,05	400 000,00	400 000,00	400 000,00	400 000,00	400 000,00
Commission:Third Party Vendors		3 613 473,60	-	4 900 000,00	4 900 000,00	4 240 000,00	4 240 000,00
Outsourced Services		-	-	-	-	-	-
Contractors:Maintenance & Repairs		2 045 526,21	2 966 839,00	3 180 000,00	3 180 000,00	5 860 000,00	5 860 000,00
Materials and Supplies		3 826 782,69	4 945 921,00	5 750 000,00	5 750 000,00	5 750 750,00	5 750 750,00
National: training, seminars and workshops						15 000,00	15 000,00
		15 758 029,16	**25 198 035,00**	**48 173 515,00**	**48 173 515,00**	**45 765 610,00**	**45 765 610,00**
Depreciation and Asset Impairment							
Depreciation and Amortisation		5 627 569,89	7 781 855,00	6 557 970,00	6 557 970,00	6 943 515,00	6 943 515,00
		5 627 569,89	**7 781 855,00**	**6 557 970,00**	**6 557 970,00**	**6 943 515,00**	**6 943 515,00**
Interest : External							
Interest : External						-	
		-	-	-	-	-	-
Contribution to Provisions							
Bad Debts Provision		5 166 863,60	23 392 092,00	22 251 814,00	22 251 814,00	17 744 235,00	17 744 235,00
		5 166 863,60	**23 392 092,00**	**22 251 814,00**	**22 251 814,00**	**17 744 235,00**	**17 744 235,00**
		271 291 422,49	**361 132 129,00**	**392 584 484,00**	**398 342 970,23**	**452 905 706,00**	**439 427 201,56**
		272 204 932,38	306 581 448,00	392 584 484,00	398 342 970,23	452 905 706,00	439 427 201,56
CAPITAL AQUISITIONS							
Generator 2		-	-	-	-	-	-
Saffery Substation		-	1 000 000,00	-	-	-	-
Retrofit oil circuit breakers Main substation Jeffrey's Bay		-	-	-	-	-	-
Fencing Mainsubstation Jeffrey's Bay		-	-	-	-	-	-
Security Cameras & Substation Security		-	-	-	-	-	-
New overheadlines 66kv overheadlines(Jbay to Melk		56 914,00	-	-	-	-	-
Electrcial supply of tri switches St francis Bay		-	-	-	-	-	-
Electrcial Replacement of old mv cables to main su		-	-	-	-	-	-
Electrical Mini sub station 22 000/11000/400 St Fr		-	-	-	-	-	-
High Mast Lights		-	600 000,00	-	-	86 957,00	86 957,00
Humansdorp, Kruisfontein and Osean View Electrific		2 386 957,07	-	-	-	-	-
Electrical Oil circuit breakers replacement with v		-	-	-	-	-	-
Electrcial Supply auto recloser St Francis Bay		-	-	-	-	-	-
Electrcial 5 MV 22000/11000 transformer		-	-	-	-	-	-
Furniture and Equipment		16 008,82	-	-	-	-	-
Computer Equipment		20 594,00	-	-	-	-	-
LV Networks (Informal Areas, Electrification/illeg		706 450,60	-	-	-	-	-
Purchase of mini sub station 11000/400,22000/400		508 596,95	-	-	-	-	-
conversion from conventional meter to pre paid met		170 337,20	-	-	-	-	-
CONCRETE POLES		171 518,10	-	-	-	-	-
SOLAR LIGHTS		360 773,00	-	-	-	-	-
Machinery and Equipment		-	-	-	-	-	-
Energy and Demand Side Management		3 414 180,51	-	-	-	3 478 260,00	3 478 260,00
Substations Movements in Ocean View		-	-	-	-	-	-
Humansdorp, Kruisfontein and Osean View Electrific		370 924,52	-	-	-	-	-
Vehicles		1 700 001,00	-	-	-	-	-
Ocean View Electrification			6 782 609,00	-	-	-	-
Bulk 66kv Overheadlines			1 400 000,00	-	-	-	-
INEP electrification						4 086 956,00	4 086 956,00
		9 883 255,77	**9 782 609,00**	**-**	**-**	**7 652 173,00**	**7 652 173,00**
		9 883 255,77	9 782 609,00	-	-	-	-
		-	**-**	**-**	**-**	**- 7 652 173,00**	**- 7 652 173,00**
Total Expenditure		**281 174 678,26**	**370 914 738,00**	**392 584 484,00**	**398 342 970,23**	**460 557 879,00**	**447 079 374,56**

KOUGA MUNICIPALITY: ELECTRICITY SERVICE: INCOME AND EXPENDITURE STATEMENT FOR THE FINANCIAL YEAR 2022/2023

ZERO BASED BUDGET :DIRECTORATE :IPD SUB DIRECTORATE :TECHNICAL SERVICES (Preliminary only and subject to change)

Item Description		Actuals 2019/2020	Council Approved Final Budget 2021/22	Council Approved Draft Budget 2022/23	CVW DRAFT Approved Draft Budget 2022/23	Council Approved Draft Budget 2023/24	CVW DRAFT Approved Draft Budget 2023/24
KOUGA MUNICIPALITY: ELECTRICITY SERVICE: INCOME AND EXPENDITURE STATEMENT FOR THE FINANCIAL YEAR 2022/2023							
ZERO BASED BUDGET :DIRECTORATE :IPD SUB DIRECTORATE :TECHNICAL SERVICES (Preliminary only and subject to change)							
Item Description		**Actuals 2019/2020**	**Council Approved Final Budget 2021/22**	**Council Approved Draft Budget 2022/23**	**CVW DRAFT Approved Draft Budget 2022/23**	**Council Approved Draft Budget 2023/24**	**CVW DRAFT Approved Draft Budget 2023/24**
Augmentation Fees		- 69 806,97	- 1 685 464,00	-	-	-	-
Availability Charges		- 9 090 613,98	- 11 265 812,00	- 9 796 040,00	- 9 796 040,00	- 10 812 478,00	- 10 812 478,00
Electricity Sales		- 126 360 883,39	- 199 714 623,00	- 221 791 025,00	- 238 712 095,50	- 247 865 447,00	- 245 496 564,21
Interest on outstanding accounts		- 749 081,23	- 634 906,00	- 1 148 217,00	- 1 148 217,00	- 1 451 111,00	- 1 451 111,00
Minimum/Basic Charge		- 38 333 204,54	- 46 598 937,00	- 49 310 601,00	- 37 000 412,39	- 56 525 579,00	- 42 587 474,66
Prepaid Sales : Itron		- 69 024 816,64	- 73 806 461,00	- 73 108 599,00	- 93 019 837,12	- 88 924 094,00	- 101 325 628,72
Prepaid Sales : Municipal		-	-	-	-	-	-
Street Lighting		- 4 545 478,55	- 6 073 657,00	- 18 987 498,00	- 16 693 171,68	- 19 573 865,00	- 19 213 840,61
		- 248 173 885,30	**- 339 779 860,00**	**- 374 141 980,00**	**- 396 369 773,69**	**- 425 152 574,00**	**- 420 887 097,20**
Integrated National Electrification Programme Grant		- 3 202 000,00	- 7 800 000,00	-	-	- 4 700 000,00	- 4 700 000,00
EEDSM (Municipal Grant)		- 4 000 000,00	-	-	-	- 4 000 000,00	- 4 000 000,00
		- 7 202 000,00	**- 7 800 000,00**	**-**	**-**	**- 8 700 000,00**	**- 8 700 000,00**
Connection Fees		- 115 089,70	- 880 725,00	- 803 570,00	- 803 570,00	- 128 385,00	- 128 385,00
Re-connection Fees			0	0	-	-	-
Law Enforcement (By-Laws)			-	-	-	-	-
Prepaid Meter Boxes		- 1 865 116,19	- 1 826 278,00	- 2 856 151,00	- 2 856 151,00	- 3 430 644,00	- 3 430 644,00
Equitable Share		- 3 966 663,65	- 5 099 823,00	- 6 775 642,00	- 6 775 642,00	- 7 489 920,00	- 7 489 920,00
Sundry Income			-	-	-	-	-
		- 5 946 869,54	**- 7 806 826,00**	**- 10 435 363,00**	**- 10 435 363,00**	**- 11 048 949,00**	**- 11 048 949,00**
			- 5 099 823,00	- 6 775 642,00	- 6 775 642,00	- 7 489 920,00	- 7 489 920,00
Total Income		**- 261 322 754,84**	**- 355 386 686,00**	**- 384 577 343,00**	**- 406 805 136,69**	**- 444 901 523,00**	**- 440 636 046,20**
			- 304 317 173,00	- 349 112 943,00	- 349 112 943,00	- 349 112 943,00	- 349 112 943,00
			- 45 969 690,00	- 28 688 758,00	- 50 916 551,69	- 88 298 660,00	- 84 033 183,20
Surplus (-) / Loss (+)		19 851 923,42	15 528 052,00	8 007 141,00	- 8 462 166,46	15 656 356,00	6 443 328,36
Sum of budgeted income from sales of electricity							
Estimated Total Electricty Sales as per Schedule D							

NERSA Financial Benchmarks:	**Average**	**Acceptable Range**	**Own**
Percentage Power Cost	75%	58% - 78%	79%
Percentage Surplus	15%	10% - 20%	-3%
System losses			
Average Purchase Price / Average Sales Price Ratio			
Repairs & Maintenance (% to Revenue)	6%	6% - 15%	3%

CORPORATE & DIGITAL SERVICES

SERVICE DESCRIPTION		2023/24 VAT Inclusive	2023/24 15% Exclusive	2022/23 15% Exclusive	% Increase
PAIA FEES IN RESPECT OF PUBLIC BODIES	**120**				
The request fee payable by every requester		115,00	100,00		NEW
Photocopy of A4-size page	Per page or part thereof	1,73	1,50		NEW
Printed copy of A4-size page	Per page or part thereof	1,73	1,50		NEW
For a copy in a computer-readable form on:					
(i) Flash drive (to be provided by requestor)		46,00	40,00		NEW
(ii)Compact disc if provided by requestor		46,00	40,00		NEW
(ii)Compact disc if provided to requestor		69,00	60,00		NEW
For a transcription of visual images per A4-size page	Service to be outsourced - dependant on quotations received.				
Copy of visual images					
Transcription of an audio record, per A4-size page		27,60	24,00		NEW
Copy of an audio record on:					
Flash drive (to be provided by requestor)		46,00	40,00		NEW
Compact disc if provided to requestor		69,00	60,00		NEW
To search for and prepare the record for disclosure for each hour or part of an hour, excluding the first hour, reasonably required for	Such search and preparation to not exceed a total cost of R300	115,00	100,00		NEW
Deposit: If search exceeds 6 hours	One third of amount per request calculated in terms of items 1.2 to 1.8				
Postage, e-mail or any other electronic transfer	(Actual expense incurred)	AT COST	AT COST		NEW